

SIDE ONE

15-039-20076-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 1026 Union Center Bldg.

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Doug McGinness

Phone (316) 267-6065

Contractor: Name: Western Kansas Drilling

License: 4083

Wellsite Geologist: Doug McGinness

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: Brandt & Clark Oil Co.

Well Name: #1 Brown

Comp. Date 1-9-69 Old Total Depth 3885'

Drilling Method:

Mud Rotary  Air Rotary  Cable

08-01-89 08-02-89 08-10-89

Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,076-A

County Decatur

NW NW SW Sec. 20 Twp. 2S Rge. 28  East West

2310 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

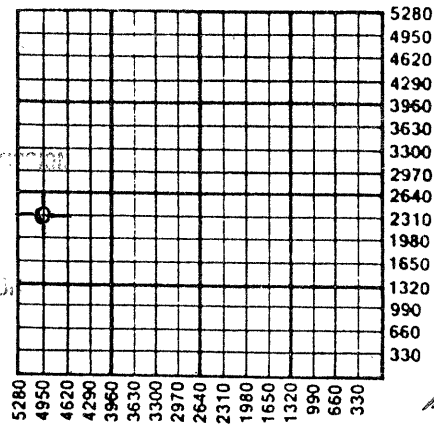
Lease Name J.P. Brown OWWO Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2650' KB

Total Depth 3885' PBDT N/A



RECEIVED  
STATE CORPORATION COMMISSION

10-4-89  
Wichita, Kansas

AKI DKO

Amount of Surface Pipe Set and Cemented at 209' Feet  
(was set in 1969)

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug McGinness

Title President Date 09-21-89

Subscribed and sworn to before me this 21 day of September, 19 89.

Notary Public DeAnn Renee Konkel

Date Commission Expires April 8, 1993

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

DE ANN RENEE KONKEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 4-8-93

PK

**SIDE TWO**

Operator Name McGinness Oil Company Lease Name J.P. Brown OWWO Well # 1  
 Sec. 20 Twp. 2S Rge. 28  East County Decatur  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p style="text-align: center;">Name <span style="margin-left: 100px;">Top</span> <span style="margin-left: 100px;">Bottom</span></p> <p style="text-align: center;">No tops called - well was an OWWO</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface set	by the	previous operator					
Production	7-7/8"	4 1/2"	10 1/2#	3884'	EA-2	140	5% cal-seal, 18% salt & .75 Halad 322 and 10 bbls mud flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Total - 10	shots from 3774' to 3778' - set			plug at 3765'			
Total - 18	shots from 3661' to 3663' - set			plug at 3650'			
Total - 10	shots from 3620' to 3623' - dec			ision made to plug well			
				Treated each set of per		ts with	
				250 gallons of 15% acid.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
		Size	Set At	Packer At			
		None					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_