

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8867 EXPIRATION DATE 8408

OPERATOR Basic Earth Science Systems, Inc. API NO. 15-039-20703-00-00

ADDRESS P. O. Box 3088 COUNTY Decatur

Englewood, CO 80155 FIELD --

** CONTACT PERSON Jeffery E. Jones, Vice President PHONE (303)792-5230 PROD. FORMATION Lansing test

PURCHASER LEASE Torluemke

ADDRESS WELL NO. 22-35

DRILLING CONTRACTOR Murfin Drilling Company 1980 Ft. from North Line and

ADDRESS 250 N. Water, Ste. 300 1980 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 2S RGE 29

PLUGGING CONTRACTOR Halliburton WELL PLAT (Office Use Only)

ADDRESS Oberlin, Ks. KCC KGS SWD/REP PLG.

TOTAL DEPTH 3915' PBSD N/A

SPUD DATE 10/1/83 DATE COMPLETED 10/7/83

ELEV: GR 2683' DF -- KB 2688'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffery E. Jones, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October, 1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 21, 1984

Ila J. Beale

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 10-20-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

Basic Earth

ACO-1 WELL HISTORY ~~(E)~~

OPERATOR

Science Systems, Inc. LEASE Torluemke

SEC. 35 TWP. 2S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 10-45-60-90 - Lansing C&D	3755'	3820'	St. Corran Anh.	2403'
IHP 1832 FHP 1807	Recovered 10'		Topeka Ls.	3537'
IF 33-41 FF 41-41	slight GCM.		Heebner Sh.	3654'
ISIP 90 FSIP 74	BHT 110'		Toronto Ls.	3686'
			Lansing Ls.	3696'
			Base of "G" Zn	3888'
DST #2 10-45-60-90 -Lansing F	3820'	3843'		
IHP 1896 FHP 1888	Recovered 65' drlg.			
IF 17-25 FF 25-66	mud, few spots oil,			less than 1%
ISIP 1322 FSIP 1314	BHT 113'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	271.24	60/40 poz	185	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Handwritten notes and stamps, including "ACID" and "PERFORATION" markings.