

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6860
name S & W Drilling Co.
address P. O. Box 132

City/State/Zip .Oberlin, .Ks., 67749.

Operator Contact Person James L. Reeves
Phone 913-475-3325

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist James L. Reeves
Phone 913-475-3325

PURCHASER none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-12-84 11-17-84 11-17-84
Spud Date Date Reached TD Completion Date

4000
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 261 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 039-20751 -00-00
County Decatur
NW NW Sec. 33 Twp 2 S Rge 29W

4520 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

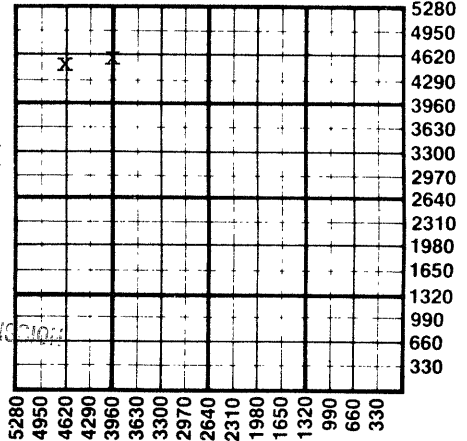
Lease Name Scott Well# 33-4

Field Name Wildcat

Producing Formation none

Elevation: Ground 2758 KB 2760

Section Plat



12-10-84
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 10 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: farmer
Division of Water Resources Permit #

Groundwater 330 Ft North From Southeast Corner and
(Well) 330 Ft West From Southeast Corner of
Sec 13 Twp 2 S Rge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Reeves

Title agent Date 12-6-84

Subscribed and sworn to before me this 6th day of December 19 84

Notary Public Helen S. Bull

Date Commission Expires 12-22-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 2 Rge. 29W

SIDE TWO

Operator Name S & W Drilling Co. Lease Name Scott Well# 33-4 SEC 33 TWP. 2 S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Stone Corral 2505 (# 258)
 Base Stone Corral 2536 (+ 227)
 Severy Sd. 3593 (- 830)
 Topeka 3615 (- 852)
 Deer Creek 3677 (- 914)
 Oread 3716 (- 953)
 Heebner 3733 (- 970)
 Toronto absent
 Lansing 3776 (-1013)
 Base K. C. 3987 (-1224)

Name	Top	Bottom
soil & sand	0	180
shale & shells	180	1030
chalk	1030	1085
shale & lime	1085	1440
sand & shale	1440	2310
shale	2310	2505
anhydrite	2505	2536
silt & shale	2536	3130
shale & lime	3130	3615
lime & shale	3615	4000

DST #1 3741-3790 15'-60"-60"-60" IF 2 inch blow, FF 1 inch blow Rec. 150' slightly oil cut mud (less than 1% oil), 180' muddy salt water 55,000 ppm Cl. IHP 1925# Ifp 42-73#, ISIP 1379#, FFP 84-198#, FSIP 1285#, FHP 1852# Temp 126°F

DST #2 3792-3816 15"-30"-15"-30" IF weak blow died 12", FF no blow Rec. 1' mud IHP 1946#, IFP 21#-21#, ISIP 42#, FFP 21#-21#-, FSIP 42#, FHP 1925#, Temp 116°F

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	261	60/40 Poz	190	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled