

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Building
City/State/Zip Denver, Colorado 80202

Operator Contact Person David E. Park, Jr.
Phone (303) 572-3821

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Girard E. (Ric) Morgan
Phone (303) 988-1439 (303) 831-1912

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-9-84 10-13-84 11-2-84
Spud Date Date Reached TD Completion Date

4000' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 3959 feet depth to 1000 w/ 575 SX cmt

API NO. 15 - 039-20,750 -00-00
County Decatur
C NE NW Sec 32 Twp 2 S Rge 29 XXV

4620' Ft North from Southeast Corner of Sect
3300 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

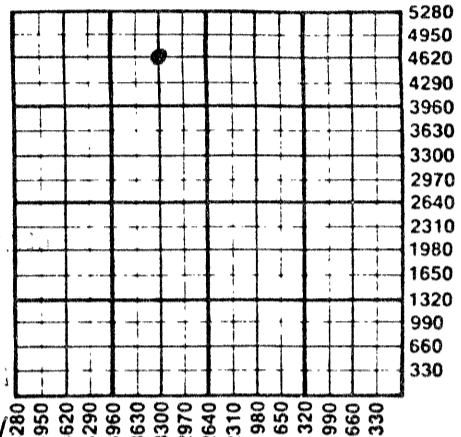
Lease Name May Well# 32-3

Field Name Shaw

Producing Formation Lansing

Elevation: Ground 2720' KB 2725'

Section Plat



11-30-84
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
To Be Supplied
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 11-28-84

Subscribed and sworn to before me this 28th day of NOVEMBER 19 84

Notary Public Jess J. Kurey
Date Commission Expires 2-19-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name Oxford Exploration..... Lease Name May..... Well# 32-3 SEC. 32 TWP. 2 RGE. 29 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3755' - 3777'
 15-30-45-90
 Rec. 90' GIP
 90' OCM (40% O, 60% M)
 60' MCO (5% G, 40% M, 55% O)
 SIP 190-199
 FP 47-57/66-76
 HP 1948-1880
 BHT 113° F

Name	Top (Depth)	Bottom
Anhydrite	2467'	
Bottom Anhydrite	2497'	
Topeka	3578'	
Deer Creek	3638'	
Oread	3675'	
Heebner	3693'	
Lansing	3734'	
Pollnow	3764'	
Bottom Kansas City	3960'	
LTD	3982'	

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL
 6-5-86

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12. 1/4"	8. 5/8"	24. #	218'	60-40. Poz	225	3% cc
Production	7. 7/8"	4. 1/2"	10. 5. #	3959'	Howcolite	575	
					50-50. Poz	125	2% gel, 3/4% CF, 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2. 1/2	3764-3766			500. gal. MCA, 2000. gal. 15% SGA			3764-3766
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
11-2-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
24	Bbts	MCF	6		34		

Disposition of gas: vented sold used on lease *None*

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3764-3766

Dually Completed. Commingled