

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy under wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-039-20,677 -00-00

ADDRESS 1550 Denver Club Building COUNTY Decatur

Denver, CO 80202 FIELD Pollnow

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION Lansing

PHONE (303) 572-3821

PURCHASER Champlin Petroleum Company LEASE Frickey

ADDRESS PO Box 7 WELL NO. 32-2

Ft Worth, TX 76101 WELL LOCATION C NW NE

DRILLING Murfin Drilling Company 660 Ft. from north Line and

CONTRACTOR 660 Ft. from west Line of (E)

ADDRESS 617 Union Center the NE (Qtr.) SEC 32 TWP 2 RGE 29 (W).

Wichita, KS 67202

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 4010' PBTD _____

SPUD DATE 12-9-82 DATE COMPLETED 2-10-83

ELEV: GR 2753' DF _____ KB 2758'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.
(Name)

David E. Park, Jr.
day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of _____, 1983.

B.B. Taylor
(NOTARY PUBLIC)
B.B. Taylor
1550 Denver Club Bldg
Denver, CO 80202

MY COMMISSION EXPIRES: 1-29-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

3-10-83
MAR 10 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Oxford Exploration Company LEASE Frickey

SEC. 32 TWP. 2 RGE. 29

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 32-2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
surface dirt	0	40	Anhydrite	2500
sand and shale	40	2500	Severy	3585
anhydrite	2500	2532	Ycpeka	3614
shale and shells	2532	3262	Deer Creek	3673
shale and lime	3262	4010	Oread	3710
			Toronto	3757
			Lansing	3770
			B/KC	3980
<p>RELEASED MAR 1 1985 FROM CONFIDENTIAL 3-11-85</p>				
<p>DST #1 (3733 - 3780) 15-30-45-90 Rec. 20' 0 SP M. IHP 1940, FHP 1891, ISIP 490, FSIP 769, IF 86-72, FF 86-86.</p> <p>DST #2 (3784 - 3810) 15-30-45-90 Rec. 500' GIP, 440' MCO (70% O, 20% M, 10% G), 80' 0 (35° Gr). IHP 2027, FHP 1950, ISIP 1172, FSIP 1219, IF 96-125, FF 163-240.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250'	common	200	
Production	7 7/8"	4 1/2"	10.5#	3998'	50-50 pozmix	125	2% gel, 18% salt, 3/4% CFR2
					Howcolite	250	
					50-50 pozmix	100	2% gel, 3% Cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet gun	3800-02

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3916'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% NE HCl	3800-3802
2000 gals HCL-SGA	3800-3802

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-10-83	pump	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	20 bbls.		%		

Disposition of gas (vented, used on lease or sold)

Perforations 3800-3802