

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

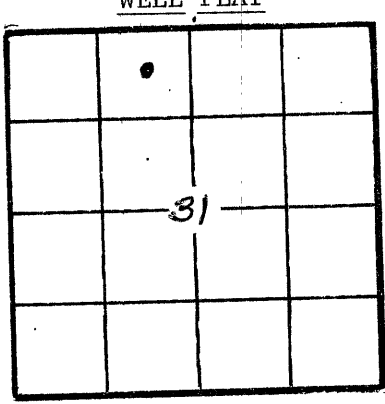
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE
OPERATOR Murfin Drilling Company API NO. 15-039-20,651-00-00
ADDRESS 617 Union Ctr. Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD Wildcat POLLNOW NW (REV)
\*\* CONTACT PERSON Melissa Larkin - Drilling PROD. FORMATION L/KC & Toronto
Kerran Redington - Production PHONE 316-267-3241
PURCHASER Clear Creek, Inc. LEASE Pollnow
ADDRESS McPherson, KS WELL NO. 1-31
WELL LOCATION C NE NW
660 Ft. from North Line and
1980 Ft. from West Line of
the NW (Qtr.) SEC 31 TWP 2S RGE 29W.
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4050' PBD 4007'
SPUD DATE 5-18-82 DATE COMPLETED 5-24-82
ELEV: GR 2774' DF --- KB 2779'
DRILLED WITH (CABLE) (ROTARY) (ALIX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97913



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

Amount of surface pipe set and cemented 261' DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston (Name)
Wayne Johnston, Production Manager
day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of August,

19 82 .



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington (NOTARY PUBLIC)
Kerran Redington

RECEIVED
AUG 16 1982
CONSERVATION DIVISION
Wichita, Kansas
8-16-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Clay & sand		190'	Anhydrite	2526' +253
Shale		505'	B/Anhydrite	2556' +223
Shale & Sand		2525'	Topeka	3585' -806
Anhydrite		2556'	Oread	3733' -954
Shale & Sand		3120'	Toronto	3778' -999
Shale & Lime		4050'	LKC	3792' -1013
			BKC	4001' -1222
			LTD	4052' -1273
			RTD	4050' -1271
DST #1: 3741-3808'/45-45-45-45. Rec. 120' GIP + 1,157' OCWM. HYD: 1967-1947#, BHP: 1306-1316#, FP: 161-384/506-506#.				
DST #2: 3801-3828'/45-45-45-45. Rec. 60' OCM, 86%M, 14% Oil. HYD: 2014-2004# BHP: 186-82#, FP: 51-62/51-51#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	261'	60-40 Poz. 3% CC	225	-----
Production	7-7/8	4 1/2	10.5#	4050'	w/25 sx Class A. w/10% salt, 3/4% CFR-2.	25 sx 50-50 Pozmix	50-50 Pozmix w/10% salt, 3/4% CFR-2 + 20 gal. Latex. 25 sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				8	3821 1/2-23 1/2'
TUBING RECORD				8	3792-95'
Size	Setting depth	Packer set at		8	3780-83'
2 3/8"	3810'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. MOD-202	3821 1/2-23 1/2'
1000 gal. MOD-202	3780-95'

Date of first production 8/12/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity ---
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas ----- MCF
Disposition of gas (vented, used on lease or sold)	Water % 2 bbls.	Gas-oil ratio ---- CFPB
		Perforations 3780-3823 1/2'