

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE \_\_\_\_\_

OPERATOR Murfin Drilling Company API NO. 15-039-20,652-00-00

ADDRESS 617 Union Center Bldg. COUNTY Decatur  
Wichita, KS 67202 FIELD Wildcat

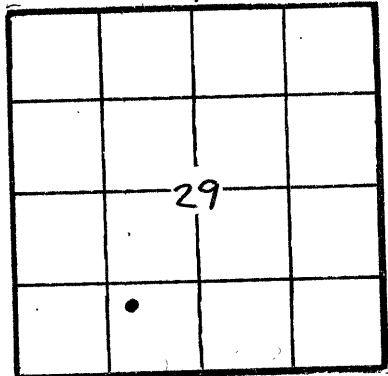
\*\* CONTACT PERSON Ramona Gunn PROD. FORMATION \_\_\_\_\_  
 PHONE 316-267-3241

PURCHASER \_\_\_\_\_ LEASE Shaw

ADDRESS \_\_\_\_\_ WELL NO. 1-29

DRILLING Murfin Drilling Company WELL LOCATION NW SE SW  
 CONTRACTOR \_\_\_\_\_ 990 Ft. from South Line and  
 ADDRESS 617 Union Center Bldg. 1650 Ft. from West Line of  
Wichita, KS 67202 the (Qtr.) SEC 29 TWP 2S RGE 29W.

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)  
 CONTRACTOR \_\_\_\_\_ KCC   
 ADDRESS 617 Union Center KGS   
Wichita, KS 67202 SWD/REP   
 PLG.



TOTAL DEPTH 4000 PBTD \_\_\_\_\_

SPUD DATE 8-25-82 DATE COMPLETED 9-1-82

ELEV: GR 2723' DF \_\_\_\_\_ KB 2728'

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 217 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

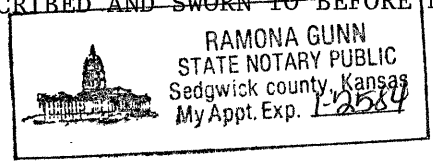
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David L. Murfin*  
 David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 19 82.



*Ramona Gunn*  
 Ramona Gunn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-25-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 14 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 9-14-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling

LEASE Shaw #1-29

SEC. 29 TWP. 2S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand		165'	<u>LOG TOPS</u>	
Shale		217'		
Shale & Sand		1860'	Anhydrite	2469' (+259)
Shale		2225'	B/Anhydrite	2501' (+227)
Shale & Sand		2471'	Topeka	3534' (-806)
Anhydrite		2504'	Oread	3682' (-954)
Shale & Sand		2934'	Toronto	3729' (-1001)
Shale & Shells		3100'	LKC	3741' (-1013)
Sand & Shale		3756'	BKC	3950' (-1222)
Shale & Lime		4000'		
DST #1: 3692-3736'/45-45-45-45. Rec 520' MW, 40% M, 60% W, 74,000 PPM chlor. HP: 187-1869#. SI: 1309-1309#. FP: 51/155-165/248#				
DST #2: 3734-3756'/45-45-45-45. ' Rec. 85' V SL OCM. (chl. 71,000 ppm, 99%M, 1% O.) HP: 1879-1869#. SI: 1298-1298#. FP: 31/31-31/51#.				
DST #3: 3754-3780'/45-45-45-45. Rec. 10' M w/few spks O. HP: 1931-1910#. SI: 20-31# FP: 20/10-31/20#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Production	12 1/4"	8-5/8"	24#	217'	60/40, 3% CC	175	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations