

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-039-20,707-00-00

ADDRESS 250 N. Water, Suite 300 COUNTY Decatur
Wichita, KS 67202 FIELD Ung

** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC "A" & "C"
 PHONE 267-3241 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Unger "B"

ADDRESS McPherson, KS WELL NO. #2-25

DRILLING Murfin Drilling Company WELL LOCATION S/2 SE SW
 CONTRACTOR 250 N. Water, Suite 300 330 Ft. from South Line and
 ADDRESS Wichita, KS 67202 1980 Ft. from West Line of (X)
 the SW (Qtr.) SEC 25 TWP 2S RGE 30 (W).

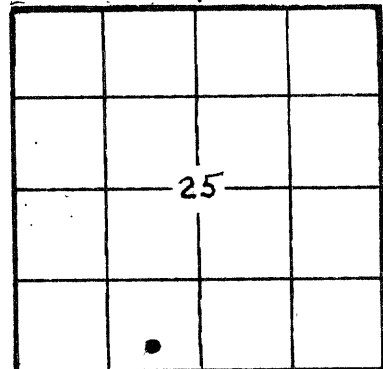
PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____ KCC ☒
 ADDRESS _____ KGS ☒
 TOTAL DEPTH 4340' RTD PBTD 4281' SWD/REP _____
 SPUD DATE 10-13-83 DATE COMPLETED 10-22-83 PLG. _____
 ELEV: GR 2786' DF -- KB 2791' NGPA _____

DRILLED WITH ~~(X) ROTARY~~ (ROTARY) ~~(X) AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 231' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L O. Butner, Western Div., Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January,

19 84.MY COMMISSION EXPIRES: 2/6/86

Kerran Redington
 (NOTARY PUBLIC)
 Kerran Redington

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 26 1984

CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Unger "B" SEC 25 TWP 2S RGE 30 (W) (EX)
WELL NO 2-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	2545' (+ 246)
			B/Anhydrite	2577' (+ 214)
			Topeka	3593' (- 802)
			Heebner	3755' (- 964)
			Toronto	3789' (- 998)
			LKC	3803' (-1012)
Clay & Sand	0	190	BKC	4017' (-1226)
Shale	190	350	Arbuckle	4326' (-1535)
Shale & Sand	350	3445		
Lime & Shale	3445	4225		
Shale, Lime & some Sand	4225	4330		
Lime & Shale	4330	4340	RTD	
DST #1: 3746-3790'/30-45-60-90.	Rec 821'	MW. HP: 1939-1916#.	SIP: 1334-1334#.	FP: 93-220/231-417#.
DST #2: 3785-3810'/30-45-60-90.	Rec 253'	129' WO&GCM + 124' 0 sptd MW.	HP: 1916-1893#.	SIP: 977-954#.
DST #3: 3809-3834'/30-45-60-90.	Rec 268'	W&MC Frothy 0 (20' O&GCMW + 248' W&MW hv frothy 0).	HP: 1950-1927#.	SIP: 231-231#.
DST #4: 3831-3862'/45-45-45-45.	Rec 10'M	w/scum 0.	HP: 1995-1973#.	SIP: 58#-46#.
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8-5/8"	24#	231'	60-40 Pozmix	225	3% CC		
Production	7-7/8"	4 1/2"	10.5#	4324'	50-50 Pozmix	175	3/4% CFR-2, 10% salt, 2% gel, 10#/sx Gilsonite.		
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval			
			4			3833-34'			
TUBING RECORD			4			3804-06'			
Size	Setting depth	Packer set at							
2 3/8"	3852'								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
250 gal. MOD-202						3833-34'			
250 gal. MOD-202						3804-06'			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity				
1/12/84		Pumping							
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	20 bbls.	----- bbls.	% 10 bbls.	-----					
Disposition of gas (vented, used on lease or sold)				3833-34 & 3804-06'					
				Perforations					