

039-20,828 - 00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....

County.....Decatur.....

SW SW NW Sec. 12 Twp. 2 S Rge. 30 East
..... West

2970
4950 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

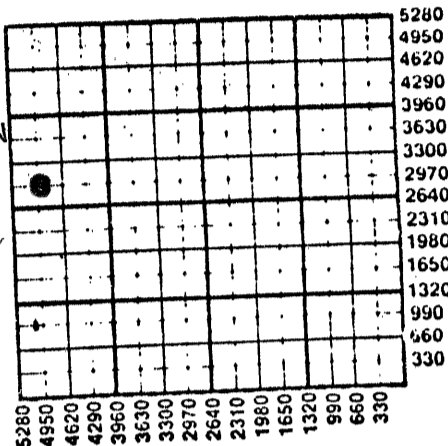
Lease Name.....Mines..... Well #.....2.....

Field Name.....Traer S.E.....

Producing Formation.....NA.....

Elevation: Ground.....2690.....KB.....2695.....

Section Plat



Operator: License #8061.....
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
.....Wichita, Ks.....67208.....
City/State/Zip

Purchaser.....NA.....

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License #4083.....
Name Western Kansas Drilling.....

Wellsite Geologist William Shepherd
Phone 316-263-5495

Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp
 Dry ___ Other (Core, Water Supply etc.)
If OWO: old well info as follows:

Operator

WELL HISTORY

Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable
6/4/88 6/9/88NA 6-9-88
Spud Date Date Reached TD Completion Date
3850'
Total Depth PBTD 252.95'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # 763109

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

Other (explain)..... Contractor Responsibility
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 12/20/88

Subscribed and sworn to before me this 20 day of Dec 1988
Notary Public Carol Lick
Date Commission Expires 9-20-19

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Time Log Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
(Specify)
12-22-88

Sec. 12 Twp. 2 S Rge. 30 E

SIDE TWO

Operator Name Oil Producers, Inc. of Ks. Lease Name Mines Well # 2

Sec. 12 Twp. 2 S Rge. 30 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Lansing E 3808' 3850'
 30"-30"-45"-45"
 IFP 41-50#
 ISIP 218# rec. 10' free oil and
 FFP 50-58# 45' of OCM
 FSIP 247#
 IHP 2025#
 FHP 1997# Temp 109°

Name	Top	Bottom
Anhydrite	2428	(+267)
Base Anhydrite	2466	(+229)
Heebner	3632	(-937)
Lansing KC	3680	((-985)
RTD	3850	(-1155)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		252.95	60.40	150	2% gel 3% Ca. Cl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NA						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Na plugged							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled