

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208
Purchaser Koch Oil Co.
Wichita, Ks.
Operator Contact Person Diana Richecky
Phone 316 681-0231
Contractor: License # 4083
Name Western Kansas Drilling
Wellsite Geologist Chuck Immich
Phone 684-5500

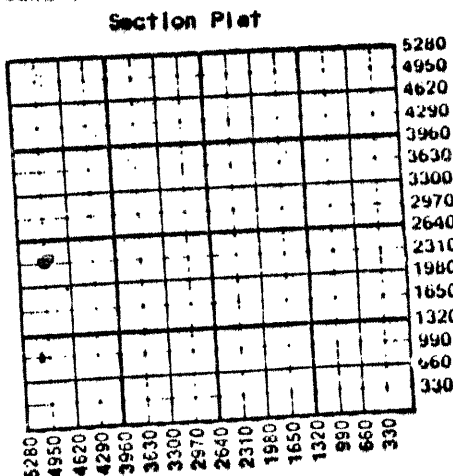
Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/2/86 8/18/86 8/25/86
Spud Date Date Reached TD Completion Date
3950 3905
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to SX cmt
Cement Company Name HOLLAND SERVICE
Invoice # 401349

API NO. 15- 039-20,794-00-00
County Decatur
NW NW SW Sec 12 Twp 25 Rge 30 East
..... West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Mines Well # 1
Field Name Jordine East Traer, SE
Producing Formation LANSING E. ZONE
Elevation: Ground 2708 KB 2713



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

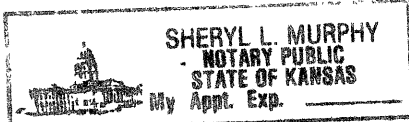
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/24/87
Subscribed and sworn to before me this 30th day of September 1987
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION OCT 1 1987



DEC 11 1987
12-11-87
CONSERVATION DIVISION
Wichita, Kansas

OCT 1 1987
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Oil Producers, Inc. of Ks. Lease Name Mines Well # 1

Sec. 12 Twp. 25 Rge. 30 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3716-3737 Lansing B Zone 30"-30"

ISIP 191#-203# rec. 1' mud
 IFP 25# very weak blow
 IHP 1897#
 FHP 1893# 104⁰F

Name	Top	Bottom
Anhydrite	2459	(+ 257)
Base Anhydrite	2494	(+ 227)
Heebner	3656	(- 942)
Lansing	3706	(- 990)
Base KC	3930	(-1213)
RTD	3950	(-1234)

DST #2 3824-3871' Lansing E Zone
 45"-45"-45"-90" rec 402' w/cl gassy oil, 67' mco;

IFP 42-76# 52%
 ISIP 880#
 FFP 76-109# 109⁰F
 FSIP 997#
 IHP 1973#
 FHP 1939#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	28#	263	60.40 POZ	140	2% gel, 3% accl
Prod.		4 1/2"	9.5#	3946	HDS	350	1/4#/s flo seal salt
					60 40POZ	125	2% gel, 10%

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3854-3858	250 gal 15% NE	3854-
		1500 gal 20% SGA & 1500 gal 40# gelled PAD, 500 gal 2% kcl	3858

TUBING RECORD Size 2 3/8" Set At 3896.49 Packer at Liner Run Yes No

Date of First Production 9/1/86 testing Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	21				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3854-3858
 Dually Completed Conningled