

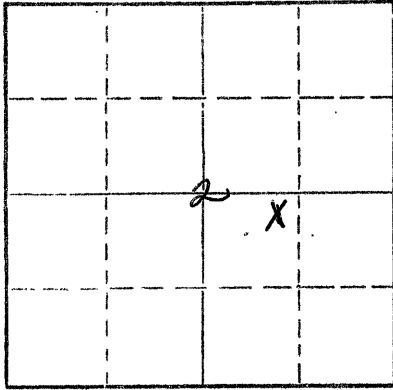
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

15-039-20312-00-00

Decatur County, Sec. 2 Twp. 2S Rge. 30 (W)

Location as "NE/CNWxSWx" or footage from lines NE NW SE
Lease Owner Abercrombie Drilling, Inc.
Lease Name KIGER Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 26 1975
Application for plugging filed (verbally) August 26 1975
Application for plugging approved (verbally) August 26 1975
Plugging commenced August 26 1975
Plugging completed August 26 1975
Reason for abandonment of well or producing formation No producing quantities of oil or gas encountered.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3910 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	209'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st Plug Set @ 1400' with 70 sx. cement
2nd Plug Set @ 200' with 20 sx. cement
3rd Plug Set @ 40' with 10 sx. cement

RECEIVED
STATE CORPORATION COMMISSION

SEP 02 1975
09-02-1975
CONSERVATION DIVISION
Wichita, Kansas

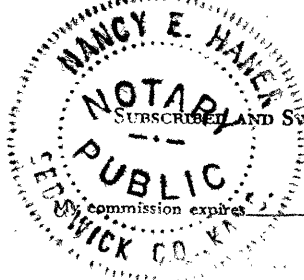
Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK
Jerry A. Langrehr-Exec. Vice President ss.

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Kansas 67202

(Address) _____ day of August 19 75



April 8, 1978

Nancy E. Haner Notary Public.

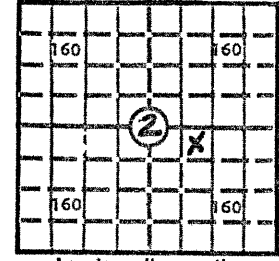
KANSAS DRILLERS LOG

S. 2 T. 2S R. 30 ^{1/2} _W

Loc. NE NW SE

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2657

DF 2660 KB 2662

API No. 15 — 039 — 20,312-00-00
County Number

Operator Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name KIGER

Footage Location
2310 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Charles Johnson

Spud Date August 19, 1975 Total Depth 3910' P.B.T.D.

Date Completed August 26, 1975 Oil Purchaser None - Dry Hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		209'	Sunset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
SEP 02 1975
OIL AND GAS DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator
Abercrombie Drilling, Inc.

Well No.
1

Lease Name
KIGER

Dry Hole

S 2 T 2S R 20 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>ELECTRIC LOG:</u>	
Surface clay & sand	0	140		
Shale	140	212	Anhydrite	2412
Sand & Shale	212	818	B/Anhydrite	2444
Shale	818	1275	Heebner	3613
Shale & Sand	1275	2390	Lansing	3658
Shale	2390	2413	B/Kansas City	3888
Anhydrite	2413	2446	ELTD	3907
Shale & Sand	2446	2913		
Shale & Lime	2913	3600		
Lime & Shale	3600	3910		
Rotary Total Depth		3910		
<p>DST #1 (3789-3832) 30", 45", 60", 45". Weak blow increasing to fair. Recovered 60' SOCM (8% oil), 120' drlg. mud w/spots of oil & free oil in tool. IFP 71-84#; IBHP 1248#; FFP 116-137#; FBHP 1168#. BHT 112°.</p> <p>DST #2-(3402'-3422') Mis-Run DST #3 (3402-3422) Straddle - Mis-Run 30", 45", 45", 45". Weak blow for 30". Recovered 25' thin mud. IFP 31#; IBHP 1165#; FFP 42#; FBHP 1133#.</p> <p>Plugged and Abandoned.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Charles Johnson
Charles Johnson Signature
Geologist

Title

August 28, 1975

Date