

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-039-20,822-00-00

LEASE NAME Mines Farms

WELL NUMBER 1

4290 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 14 TWP. 22 RGE. 30W (S) or (W)

COUNTY Decatur

Date Well Completed 10-7-87

Plugging Commenced 10-8-87

Plugging Completed 10-8-87

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Berexco, Inc.

ADDRESS 970 Fourth Financial Center, Wichita, KS 67202

PHONE#( 316 ) 265-3311 OPERATORS LICENSE NO. 5363

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Gib Leiker, Hays, Ks.

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3920'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				8-5/8"	344'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

1st plug @ 2490' w/ 25 sx; 15 sx in rat hole.  
 2nd plug @ 1840' w/100 sx;  
 3rd plug @ 360' w/ 40 sx;  
 4th plug @ 40' w/ 10 sx;

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Company License 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

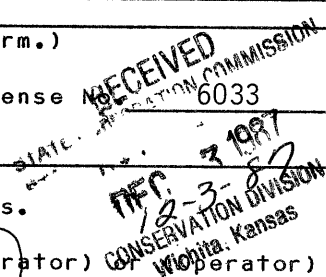
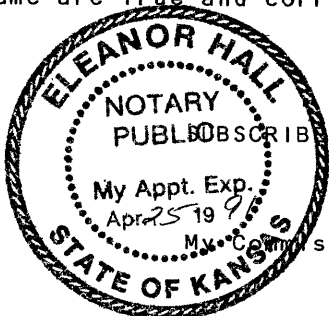
Rob Ramseyer (Employee of Operator) Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) Rob Ramseyer, Agent for Operator  
250 N. Water, Suite 300  
Wichita, KS 67202

Subscribed AND SWORN TO before me this 30th day of October, 19 87

Eleanor Hall  
 Eleanor Hall Notary Public



CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... September 25, 1987

API Number 15-039-20,822-00-00

OPERATOR: License # 5363
Name: BEREXCO, INC.
Address: 970 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person:
Phone: (316) 265-3311

SW NE NE Sec. 14 Twp. 2S. S. Rg. 30
4290 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County: Decatur

CONTRACTOR: License # 10033
Name: Murfin Drilling Co. # 601
City State: Wichita, KS 67202

Lease Name: MINES FARMS Well # 1
Ground surface elevation 2735 feet MSL

Well Drilled For: Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100 225
Depth to bottom of usable water: 100 225

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2
Surface pipe planned to be set: 8.5/8" @ 300'
Conductor pipe required
Projected Total Depth 4000 feet
Formation: Lansing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9-18-87 Signature of Operator or Agent Title: Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 275 feet per Alt. 1 X

This Authorization Expires 3-22-88 Effective 9-27-87 Approved By 9-22-87

Signature: Steve Carlton
Date: 10-2-87 @ 2:30 PM

Spud 10-2-87 PM
Set 300 ft / SP

Signature: [Handwritten]
Date: [Handwritten]

ELV 2737 64

SW NE NE Sec. 14 Twp. 2S. S. Rg. 30 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Anhydrite... or formation with... 25. sx... feet of... 60/40 poz... 6% gel...
2nd plug @ ft. deep... 1900... or formation with... 100. sx... feet of...
3rd plug @ ft. deep... 350... or formation with... 40. sx... feet of...
4th plug @ ft. deep... 40... or formation with... 10. sx... feet of...
5th plug @ ft. deep... or formation with... feet of...
(2) Rathole to surface minus 5 feet 15 sx. (b) Mousehole to surface minus 5 feet 10 sx.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-039-20,822
Surface casing of... feet set with... sxs at... hours...
Alternate #2 surface pipe was used.
Alternate #2 cementing was completed @... ft. depth with... sxs on...
Hole plugged... 19... agent

RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1987
Form C-1: 1-86

Hays, KS

CONSERVATION DIVISION
Wichita, Kansas
10-16-87