

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20750-00-01
Spot: CNENW Sec/Twnshp/Rge: 32-2S-29W
4620 feet from S Section Line, 3290 feet from E Section Line
Lease/Unit Name: MAY POLLNOW Well Number: 3-3
County: DECATUR Total Vertical Depth: 3985 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 3959 w/700 sxs cmt
Surface Casing Size: 8.625 feet: 218 w/225 sxs cmt

\$129.51

Well Type: EOB UIC Docket No: E24838.1 Date/Time to Plug: 03/17/2003 1:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 200 sxs Midcon II cement and 750# hulls.
Plug through 2 3/8" tubing.
Pump 35 sxs between 8 5/8" surface casing and 4 1/2" production casing.
Pump 135 sxs through 2 3/8" tubing to 4 1/2" casing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/17/2003 2:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations 3764' - 3766'. PBTD 3959'.
8 5/8" S.P. set at 218' w/225 sxs cement.
4 1/2" production string set at 3959' w/700 sxs cement.
Ran 2 3/8" tubing to 2378' - pumped 80 sxs cement with 450# hulls.
Pulled 2 3/8" tubing to 1200' - pumped 50 sxs cement with 250# hulls. Cement to surface.
Pulled 2 3/8" tubing to surface. Connected to 4 1/2" casing and pumped 30 sxs cement.
Max. P.S.I. 300#. S.I.P. 250#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

RECEIVED
MAR 25 2003
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS MAY #32-3. SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED Form CP-2/3

DATE 3-25-03

INV. NO. 2003061340

MAR 18 2003

INDEXED

OXFORD EXPLORATION
COMPANY, INC.

REPLACEMENT CARD

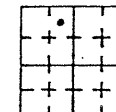
1550 DENVER CLUB BLDG.
DENVER, CO 80202

#32-3 MAY

32-2-29W
C NE NW

CONTR MURFIN DRILLING CTY DECATUR

GEOL GIRARD E. (RIC) MORGAN FIELD SHAW



ELV 2725 KB SPD 10/9/84 CARD ISSUED 3/21/85 IP P 24 BO & 6 BWPD
2720 GL DRLG COMP 10/13/84 LANS 3764-3766
API 15-039-20,750

LOG	Tops	Depth/Datum
ANH	2467+	258
B/ANH	2497+	228
TOP	3578-	853
DR CR	3638-	913
OREAD	3675-	950
HEEB	3693-	968
LANS	3734-	1009
POLLONOW	3764-	1039
*LANS B	3780-	1055
*LANS C	3818-	1093
*LANS D	3850-	1125
*LANS E	3888-	1163
*LANS F	3921-	1196
*LANS G	3938-	1213
*LANS H	3959-	1234

8 5/8 " 218 / 225SX, 4 1/2 " 3959 / 700 SX
NO CORES

DST (1) 3755-3777 (LKC) / 15-30-45-90, 90' GIP, REC 90' MCO
(40% OIL, 60% M), 60' OCM (5% G, 40% M, 55% OIL), SIP 190-
199#, FP 47-57 / 66-76#, HP 1948-1880#, BHT 113°
MICT - CO, PF (LKC) 3764-3766, W / 2.5 SPF, AC 2500 GAL,
GSO, T&R, POP, P 24 BO & 6 BWPD (GR 34°), 11/2/84

BKC 3960-1235
LTD 3982-1257
RTD 3985-1260
*SAMPLE TOPS

INFO RELEASED: 7/24/86 - WAS OIL WELL - TIGHT HOLE
NOTE: INFO RELEASED: 6/12/86 - ADDED WELL INFO

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS