

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20677-00-00  
Spot: CNWNE 1 Sec/Twnshp/Rge: 32-2S-29W  
4620 feet from S Section Line, 1980 feet from E Section Line  
Lease/Unit Name: MAY POLLNOW Well Number: 4-1  
County: DECATUR Total Vertical Depth: 4010 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

Conductor Pipe: Size feet: \$130.33  
Surface Casing: Size 8.625 feet: 250 200 sx  
Production: Size 4.5 feet: 3998 350 sx  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/08/2002 9:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Order 200 sxs 60/40 pozmix - 10% gel cement blend/400 cu.ft. cement slurry - 300# hulls.  
Alternate cement material.

Plugging Proposal Received By: CARL GOODROW Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 03/08/2002 11:00 AM KCC Agent: CARL GOODROW

**Actual Plugging Report:**

8 5/8" set at 250' w/200 sxs cwc. 4 1/2" set at 3998' w/150 sxs.  
D.V. Tool set at 2528' w/350 sxs cwc.  
Prod. Perfs 3800' - 3802'.  
Squeezed 4 1/2" with 220 sxs.  
Alternate cement material blend with 300# hulls mixed in to Max. P.S.I. 450#. S.I.P. 100#.  
Squeezed 8 5/8" with 0 to 500#.

RECEIVED  
'MAR 21 2002  
KCC WICHITA 3-21-2002

Remarks: LEASE ORIGINALLY KNOWN AS FRICKEY #32-2. SWIFT CEMENT COMPANY.

Plugged through: CSG

District: 04

*(Signature)*

Signed

Carl Goodrow

(TECHNICIAN)

INVOICED

DATE 3-22-02

INV. NO. 2002061556

Form CP-2/3

MAR 18 2002

REPLACEMENT CARD

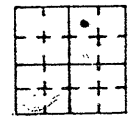
OXFORD EXPLORATION  
 1550 DENVER CLUB BLDG  
 DENVER, CO 80202

#32-2 FRICKEY

32-2-29W  
 C NW NE

CONTR MURFIN DRILLING CO. CTY DECATUR

GEOL \_\_\_\_\_ FIELD SHAW EXT (1/8 E)



ELV 2758 KB SPD 12/9/82 CARD ISSUED 5/5/83 IP P 20 BOPD, NW  
 2753 GL LKC 3800-3802  
 API 15-039-20,677

LOG	Tops	Depth/Datum
ANH	.....	2500+ 258
SEV	.....	3586- 828
TOP	.....	3614- 856
DR DR	.....	3673- 915
OREAD	.....	3710- 952
TOR	.....	3757- 999
LANS	.....	3770-1012
BKC	.....	3980-1222
RTD	.....	4010-1252

8 5/8 " 250 / 200SX, 4 1/2 " 3998 / 1050SX  
 NO CORES  
 DST (1) 3733-80 (TOR, LKC A) / 15-30-45-90, WB THRU-OUT,  
 REC 20' SOCM, SIP 490-769#, FP 86-72 / 86-86#, HP 1940-  
 1891#  
 DST (2) 3784-3810 (LKC B) / 15-30-45-90, SB THRU-OUT, 500'  
 GIP, REC 80' FREE OIL, 440' OCM (70% OIL, 20% M, 10% G),  
 SIP 1172-1219#, FP 96-125 / 163-240#, HP 2027-1950#  
 MICT - CO, PF (LKC) 3800-3802, W / 2 SPF, AC 500G (15% NE/  
 HCL), SWB LD, SO, RE-AC 2000G (HCL/SGA), SWB LD, GSO, SET  
 2 3/8 " TBG AT 3916', POP, P 20 BOPD, NW, 2/10/83

INFO RELEASED: 3/28/85 - WAS OIL WELL - TIGHT HOLE  
 NOTE: INFO RELEASED: 10/13/83 - ADDED WELL INFO