

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
Wichita, Kansas 67217

Rev. 3-15-72  
FORM CP-1  
RECEIVED  
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM  
File One Copy

OCT 15 1975  
10-15-75  
CONSERVATION DIVISION  
Wichita, Kansas

15-039-20316-00-00

Lease Owner Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202  
Lease (Farm Name) BREMER "A" Well No. #1  
Well Location NE NE Sec. 36 Twp. 2S Rge. (E) 29 (W)  
County Decatur Total Depth 3787 Field Name \_\_\_\_\_  
Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ Rotary D & A X  
Well Log filed with application as required Yes  
Date and hour plugging is desired to begin October 10, 1975 @ 2:45 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Joe Weber Address Ellis, Kansas 67637

Plugging Contractor Abercrombie Drilling, Inc. License No. #746

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jerry A. Langrehr  
Applicant or Acting Agent  
Jerry A. Langrehr  
Date: October 13, 1975

**KANSAS DRILLERS LOG**

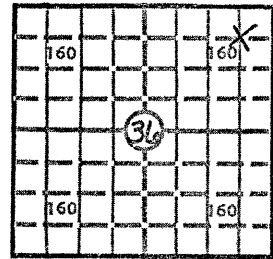
S. 36 T. 2S R. 29 ~~E~~ W

API No. 15 — 039 — 20,316 <sup>00-00</sup>  
 County Number

Loc. NE NE

County Decatur

640 Acres  
N



Locate well correctly

Elev.: Gr. 2569'

DF 2575' KB 2576'

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

Well No. #1 Lease Name BREMER "A"

Footage Location  
660 feet from (N)  line 660 feet from (E)  line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date October 3, 1975 Total Depth 3787' P.B.T.D.

Date Completed October 10, 1975 Oil Purchaser None

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		218'	Sunset	150	None

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	STATE CORPORATION COMMISSION	Depth interval treated
	OCT 15 1975	10-15-75
	CONSERVATION DIVISION Wichita, Kansas	

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **#1** Lease Name **BREMER "A"** Dry Hole

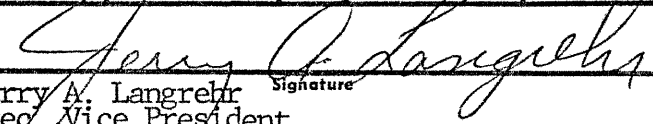
S 36 T 2S R 29 W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	30		
Rock	30	69		
Shale	69	1375		
Sand	1375	1495		
Shale	1495	1945		
Sand	1945	1980		
Shale	1980	2016		
Sand	2016	2085		
Shale	2085	2690		
Shale & Lime	2690	2895		
Lime & Shale	2895	3470		
Lime	3470	3730		
Rotary Total Depth		3730		
<p>DST #1 (3594'-3630') 30", 45", 60", 45".            Good blow throughout. Rec. 420' SW            IFP 39-113#; IBHP 1359#; FFP 119-238#;            FBHP 1359#. BHT 117°</p> <p>DST #2 (3634'-3670') 30", 30", 30", 30".            Weak blow 7 min. Rec. 5' mud. IFP 26-            26#; IBHP 39#; FFP 26-26#; FBHP 26#.</p> <p>DST #3 (3675'-3730') 30", 30", 30", 30".            Weak blow for 30 min. Rec. 20' mud with            oil specks. IFP 52-52#; IBHP 1039#;            FFP 60-60#; FBHP 859#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 \_\_\_\_\_  
 Jerry A. Langrehr Signature  
 Exec. Vice President  
 \_\_\_\_\_  
Title  
 October 13, 1975  
 \_\_\_\_\_  
Date

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian  
WICHITA, KANSAS 67217

October 14, 1975

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Bremer "A"
Description	NE NE Sec. 36-2S-29W
County	Decatur
Total Depth	3787
Plugging Contractor	Co. Tools

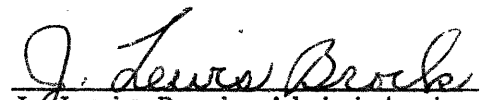
Abercrombie Drilling, Inc.  
801 Union Center Building  
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, Rte. #1, Box 9, Palco, Kansas  
is hereby assigned to supervise the plugging of the above named well.