

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-101-20 586 0000

LEASE NAME Murphy

RECEIVED

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

2970' Ft. from S Section Line

1650' Ft. from E Section Line

JUL 06 2004

SEC. 2 TWP. 20 RGE. 29 (E) or (W)

LEASE OPERATOR KCC WICHITA  
Abercrombie Energy, LLC

COUNTY Lane

ADDRESS Rt. #1, Box 56 Great Bend, Ks. 67530

Date Well Completed 3-15-81 <sup>KCC</sup> 12-5-81 <sup>BEW</sup>

PHONE#(620) 793-8186 OPERATORS LICENSE NO. 32457

Plugging Commenced 6-24-04

Character of Well Oil

Plugging Completed 6-24-04

(Oil, Gas, D&A, SWD, input, Water Supply Well)

The plugging proposal was approved on 6-10-04 <sup>16</sup> <sup>KCC</sup> <sup>BEW</sup> <sup>7/14/04</sup> (date)

by Kevin Strube (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing Formation LKC Depth to Top 4297' Bottom 4355' T.D. 4400' <sup>4724</sup>

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC "K"	Oil/Water	4297	99	8 5/8	325'	None
LKC Middle Creek	Oil/Water	4337	37	4 1/2	4714	"
LKC "L"	Oil/Water	4348	55	4 1/2	4714	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set  
Displaced 300# hulls & 25 sacks 60/40 poz 6% gel, followed with 10 sacks gel (24 Bbls.), mix 140 sacks 60/40 poz 6% gel, pressure to 1200# -700#. Hooked up to annulus - pressure 400# - held. Pumped 1/2 Bbl. on 4 1/2 - shut in 500#.

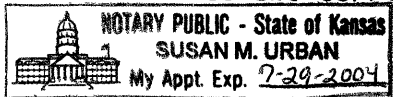
Name of Plugging Contractor Abercrombie RTD, Inc. License No. 30684

Address Rt. #1, Box 56 Great Bend, Ks. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Abercrombie Energy, LLC

STATE OF Kansas COUNTY OF Barton, ss.

Gerald Achatz (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.



(Signature) Gerald Achatz

(Address) Rt. #1, Box 56, Great Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 28th day of June, 2004

Susan M. Urban  
Notary Public

My Commission Expires: 7-29-2004

*Copy*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,586

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD Wildcat

\*\*CONTACT PERSON Jack Wharton  
PHONE 262-1841

PROD. FORMATION Marmaton

PURCHASER Clearcreek, Inc.

LEASE MURPHY

ADDRESS Box 1045

WELL NO. 1

McPherson, KS

WELL LOCATION SE SW NE

DRILLING Abercrombie Drilling, Inc.

2310 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center

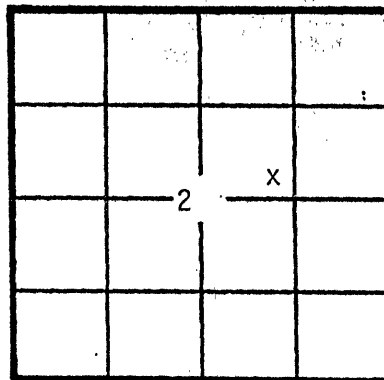
1650 Ft. from EAST Line of

Wichita, KS 67202

the NF/4 SEC. 2 TWP. 20S RGE. 29W

WELL FLAT

PLUGGING CONTRACTOR ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4724' PBSD 4638'

SPUD DATE 12-04-81 DATE COMPLETED 1/28/82

ELEV: GR 2832' DF 2835' KB 2837'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320.32' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE MURPHY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 82, AND THAT

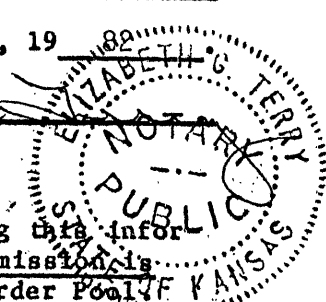
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack K. Wharton  
SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January, 19 82

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC  
Elizabeth G. Terry



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
JUL 06 2004

KCC WICHITA

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	1222	SAMPLE TOPS:		
Sand	1222	1350			
Shale	1350	1662		Anhydrite	2142' (+ 695)
Sand	1662	1887		B/Anhyd.	2173' (+ 664)
Shale	1887	2142		Heebner	3962' (-1125)
Anhydrite	2142	2173		Toronto	3979' (-1142)
Shale	2173	3414		Lansing	4006' (-1169)
Shale & Lime	3414	3567		Muncie Creek	4190' (-1353)
Shale	3567	3720		Stark Shale	4286' (-1449)
Shale & Lime	3720	3885		Hushpuppie Sh.	4329' (-1492)
Lime & Shale	3885	4045		B/KC	4373' (-1536)
Shale	4045	4190		Marmaton	4414' (-1577)
Shale & Lime	4190	4304		Ft. Scott	4532' (-1695)
Lime	4304	4720		Chero. Shale	4555' (-1718)
Rotary Total Depth	4720	4720			
<b>ELEC. LOG TOPS:</b>					
DST #1: (4286' - 4304') 30-45-60-45. Str GIP, 310' Free GO, 180' SMCQ, 240' O&WCM water) 60' SO&MCW (3% oil), 360' SW.	Blow. Rec. 380' (17% oil, 16%		Anhydrite	2144' (+ 693)	
DST #2: (4329' - 4340') 30-45-60-45. Rec. 125' Free oil, 60' HOCM (25% gas, 25% oil, 42% mud, 8% water) IFPs: 54-54#, ISIP: 781#, FFPs: 54-65#, FSIP: 759#.			B/Anhyd.	2172' (+ 665)	
DST #3: (4342' - 4355') 30-45-60-45. Rec. 60' FO, 70' HOCM, (15% gas, 20% oil) IFP: 10-13, ISIP: 1169, FFP: 54-54#, FSIP: 1083			Heebner	3967' (-1130)	
DST #4: (4387' - 4424') 30-45-90-45. Rec. 80' MW. IFP: 21-26, ISIP: 1309, FFP: 54-65#, FSIP: 1190#.			Toronto	3982' (-1145)	
DST #5: (4420' - 4455') 30-45-60-45. Gas to surf. - 20". Rec. 1166' FO, (35%), 330' OCM. IFPs: 163-434, ISIP: 597, FFPs: 503-543#, FSIP: 597#.			Lansing	4010' (-1173)	
DST #6: (4456' - 4482') 30-45-30-45. Wk. Bl. 30", died. Rec. 30' OSM, IFP: 26-26#, ISIP: 26#, FFP: 26-32#, FSIP: 32#.			Muncie Creek	4196' (-1359)	
DST #7: (4522' - 4558') 30-45-60-45. Rec. 420' FO, 180' IFP: 65-108, ISIP: 1244, FFP: 163-195, FSIP: 1148.			Stark Sh.	4292' (-1455)	
DST #8: (4555' - 4608') 30-45-60-45. Rec. 20' Mud w/ oil spots. IFP: 43-43#, ISIP: 108#, FFP: 54-54#, FSIP: 76#.			Hushpuppie Sh.	4333' (-1496)	
			B/KC	4375' (-1538)	
			Marmaton	4427' (-1590)	
			Pawnee	4495' (-1658)	
			Ft. Scott	4543' (-1706)	
			Chero. Shale	4566' (-1729)	
			Miss.	4643' (-1806)	
			RTD	4720'	
			LTD	4725'	

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD \* (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325'	Common	210	2% gel, 3% c.c.
Production		4 1/2"	10 1/2#	4714'	Thin Mud Chem. Flush	80 bbls. 50 bbls.	
				1018'	Posmix (50-50)	75	2% gel, Salt Sat. w/CFR2
					Posmix (50-50)	400	6% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4545' - 4548'
<b>TUBING RECORD</b>			4	DP Jets	4455' - 4459'
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallon 15% MCA 1000 Gallons 15% Non E	4545' - 4548'
500 gallons 15% MCA	4455' - 4459'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	McF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

4545'-4548' & 4455' - 4459'