

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED

MAY 10 2004

FORM CP-1 (3/92)

KCC WICHITA

15.169-19014.00.02

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 2-1-47 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Scotts Well Service KCC LICENSE # 6819  
(owner/company name) (operator's)

ADDRESS Box 136 CITY Roxbury

STATE Ks ZIP CODE 67476 CONTACT PHONE # (785) 254-7828

LEASE Hagg WELL# 2 SEC. 32 T. 19 R. 2 (East West)

-NW -NW -SE SPOT LOCATION/QQQQ COUNTY Saline

2310 2940 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2310 2640 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

PER 082-3 9KA 7-14-04  
Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 10" SET AT 277' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 7" SET AT 3298 CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION \_\_\_\_\_ T.D. 3299 PBTD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Sand dottle to 3200' Dump 7 sacks

cement on bottom. Pull out 400' pipe. Bale dry. Build

bridge + fill to surface with cement

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Scotts Well Service PHONE# (785) 254-7828

ADDRESS Box 136 City/State Roxbury Ks

PLUGGING CONTRACTOR Scotts Well Service KCC LICENSE # 6819  
(company name) (contractor's)

ADDRESS Box 136 PHONE # (785) 254-7828

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP 5-25-04 Plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-6-04 AUTHORIZED OPERATOR/AGENT: Jay Seatt  
(signature)

# LOG

State <b>Kansas</b>		Company <b>Pearl B. Jackson</b>	
County <b>Saline</b>		Farm <b>Hagg</b> Well No. <b>#2</b>	
Survey <b>Sec. 32-14-2W</b>			
T.	R.	Contractor <b>L.B. Jackson Drlg. Co.</b>	
		Commenced <b>10-22-46</b>	
		Completed <b>2-1-47</b>	
Remarks			
Altitude			
Production			

Top	Bottom	Formation and Remarks
0	100	Shale & lime
100	295	lime & shale
295	350	shale & shells
350	414	lime & shale
414	457	lime, broken
457	785	shale & shells
785	940	lime & shale
940	1095	shale & shells
1095	1254	" "
1254	1280	shale
1280	1300	sand
1300	1370	shale & lime
1370	1525	lime & shale
1525	1626	shale & lime
1626	1705	lime
1705	1790	broken lime & shale

CASING RECORD	
10 "	279'
8 1/4"	
20 "	6 5/8" 7" 10V Smls. 3298
15 1/2"	5 3/8"
12 1/2"	
Shot	Quarts Between

KEW/EMH 189 ROSS-MARTIN CO. TULSA, OKLAHOMA

Log—Continued		
Top	Bottom	Formation and Remarks
1790	1864	lime
1864	1897	shale
1897	1920	lime
1920	2000	shale
2000	2124	broken lime & shale
2124	2185	broken lime
2185	2275	" " & shale
2275	2327	lime
2327	2405	broken lime & shale
2405	2485	shale & lime
2485	2545	lime & shale
2545	2630	shale & lime
2630	2695	broken lime & shale
2695	2755	lime & shale
2755	2814	lime
2814	2970	lime & chat (hard)
2970	3010	lime
3010	3125	lime & shale
3125	3185	sandy shale
3185	3190	lime
3190	3295	broken lime
3295	3299	lime

10 3/4"	Casing set @279' cemented w/200 sacks
7"	Casing set @3298' cemented w/300 sacks
T. D. Rotary hole was 3299	
moved in Cable Tools 11-15-46	
11-22-46 found top of cement at 1510'	
11-22-46 to 1-14-47 drilling cement,	
swedging pipe, working on machine and	
fishing for tools	
1-14-47 perforated 10 holes from 3295 to	
3296 1/2	
1-15-47 ran tubing	
1-16-47 squeeze with 100 sacks (Halliburto	
1-17-47 to 1-20-47 waiting on cement	
1-20-47 to 1-26-47 drilling cement	
1-26-47 bottom of cement at 3293 1/2 (show	
of oil)	
1-27-47 drilled to 3294 1/2-500' water & oil	
in hole	
1-28-47 drilled to 3295 1/2-850' oil in hole	
1-29-47 drilled to 3298	
1-30-47 bailing & testing-1600' oil in hole	
1-31-47 run 2 1/2" tubing & acidize w/1000 gal	
2-1-47 run rods & pumping well	
2-2-47 tearing down	

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MAY 10 2004

KCC WICHITA

32-14-2W  
NW NW SE

W. K. PAGE

#2 HAGG

Contr.

SALINE

County

E 1327 Comm. 10-22-46 Comp. 2-26-47 IP 345 BO & 5% WTR

Tops	Depth	Datum
K C	2055	
MISS LM	2690	
KIND	2950	
HUNT	3090	
MAQ.	3215	
VIO	3298	
TD	3300	

Casing  
 10" 279  
 7" 3298  
 1600' OIH/24 hrs  
 A/1000


INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-169-19014-00-02  
Spot: NWNWSE Sec/Twnshp/Rge: 32-14S-2W  
2310 feet from S Section Line, 2310 feet from E Section Line  
Lease Name: HAGG Well #: 2  
County: SALINE Total Vertical Depth: 3299 feet

Operator License No.: 6819  
Op Name: SCOTT'S WELL SERVICE INC  
Address: PO BOX 136  
ROXBURY, KS 67476

PROD Size: 7 feet: 3398  
SURF Size: 10.75 feet: 279

*\$107<sup>22</sup>*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/24/2004 8:00 AM  
Plug Co. License No.: 6819 Plug Co. Name: SCOTT'S WELL SERVICE INC  
Proposal Rcvd. from: JAY SCOTT Company: SCOTT'S WELL SERVICE INC Phone: (785) 259-7828

Proposed Plugging Method: Sand to 3250' c/w 7 sxs. Perf @ 450' & circ to surf. Perf @ 3295' - 3296-1/2'.

RECEIVED  
KCC DISTRICT #2  
JUN 1 2004

Plugging Proposal Received By: RALPH TITTEL WitnessType: PARTIAL  
Date/Time Plugging Completed: 05/25/2004 9:45 AM KCC Agent: RALPH TITTEL

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KANSAS CORPORATION COMMISSION

Actual Plugging Report:

Perfs: JUN 04 2004

Sanded to 3250' and capped with 7 sacks of cement. Perforated 7" at 450'. Ran 2" tubing to 450' and circulated cement to surface. Pulled tubing and refilled with cement.

CONSERVATION DIVISION  
WICHITA, KS

65 sacks of 60/40 posmix with 4% gel.

Remarks: ALLIED #15588

Plugged through: TBG

District: 02

Signed *[Signature]*  
(TECHNICIAN)

INVOICED

DATE 6-4-04

WKS. NO. 2004061642