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JUL 14 2004
KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-02755-00-00 (Identifier number of this well). This must be listed for wells drilled since 1957; if no API# was issued, indicate spud or completion date.

WELL OPERATOR V.J.I. Natural Resources Inc. KCC LICENSE # 30420
(owner/company name) (operator's)

ADDRESS 30-38 48th St. CITY Astoria

STATE New York ZIP CODE 11103 CONTACT PHONE # 785)625-8360

LEASE Holley WELL# 11-2 SEC. 32 T. 8 R. 24 (East/West)

S/2- SE - SE SPOT LOCATION/Q000 COUNTY Graham

330 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM (S)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 213 CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3962 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3850-3949

ELEVATION 2443 T.D. 3962 PSTD _____ ANHYDRITE DEPTH 2145
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR X ? CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING as per KCC suggestion

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? unknown

If not explain why? old well-drilled 1956

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Dinges PHONE# 785 625-8360

ADDRESS 1584 Smokey Hill River Rd. City/State Hays, Ks. 67601

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 32382
(company name) (contractor's)

ADDRESS P.O. Box 466, Ness City, Ks PHONE # (785) 798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 07-13-04 AUTHORIZED OPERATOR/AGENT: Jason Dinges
(signature)

IMPERIAL OIL OF KANSAS, INC.
Well Completion Report

Keith "A" Lease. Well No. 2
 Loc. C S $\frac{1}{2}$ SE SB Sec. 32 Twp. 8S Rge. 24W
 County Graham State Kansas
 Pool Holley

Spud Date 1-24-56
 Rotary Completed 1-28-56
 Completion Date 2-5-56
 Potential 414 BOPD
 Gravity 39.7
 Accum. Production to 1-57 9,312

Surface casing set at 213' (8 5/8) with 175 Sacks
 Production casing set at 3962' (5 1/2) with 100 Sacks
 Rotary total depth 3962'

Formation Tops:

Elevation: 2443' RB.

	Sample	Electric Log	Yes
Anhydrite	2145 (<u>7298</u>)		
Heebner	3736 (<u>-1293</u>)	3738	(-1295)
Toronto	3760 (<u>-1317</u>)	3762	(-1319)
Lansing	3775 (<u>-1332</u>)	3778	(-1335)
Rotary Total Depth	3962 (<u>-1519</u>)		

T-11

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Remarks	Estimated Reserves
Lansing			
160'Z	3925-32 7'	Open - Perf 3926-31	
180'Z	3944-49 5'	Open - Perf 3945-49	

Completion Data:

1-29-56: Moved new unit into location.

1-30-56: Rigged unit up. Swabbing well down and drilling on staging collar.

1-31-56: Swabbed well to bottom. Drilling 22' of cement to TD of 3960.

2-1-56: Ran Halliburton log to TD. Shut down due to storm.

2-2-56: Perforated the 180' zone with 24 holes from 3945 to 49, using Halliburton $\frac{1}{2}$ " bullets. 3 hr. swab test showed 1 BOPH - NW natural. Perforated the 160' zone with 30 holes from 3926-31, using Halliburton $\frac{1}{2}$ " bullets. 2 Hr. swab test showed 2 BOPH - NW.

2-3-56: 8 hr. fillup showed 550' all oil. Ran tubing with Baker packer set at 3938. Attempted to treat the 180' zone with 3000 gal. J-type acid by Chemical Process. Displaced 240 gal. acid using 450# pressure, at which time pressure on casing and tubing equalized, indicating that it had channeled into the 160' zone. Dis-

places 3760 gal. acid into 160' zone. Highest pressure 450#. 5 min. pressure drop 400# - 0#. Pulled tubing.

2-4-56: Swabbed a total of 237 bbl. oil. Started swab test 600' off bottom.

2-5-56: 16 hr. swab test 600' off bottom showed 35 BOPH - no water. Tore unit down and moved out.

June 26th Test:

BOPD	BOPD	BOPD
10.0	8.0	2.0

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc.
30-38 48th Street
Astoria, NY 11103

July 15, 2004

Re: HOLLEY #11-2
API 15-065-02755-00-00
S2SESE 32-8S-24W, 330 FSL 660 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

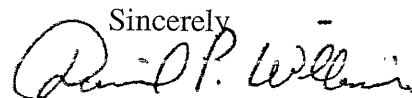
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely,


David P. Williams
Production Supervisor