

Filed to Dodge City 7-12-04

KANSAS CORPORATION COMMISSION RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION JUL 13 2004  
Please TYPE Form and File ONE Copy  
KCC WICHITA

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 185-22,159 -00 -0 D (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: Pratt Well Service, Inc. KCC License #: 5893  
(Owner / Company Name) (Operator's)

Address: P.O. Box 847 City: Pratt

State: KS Zip Code: 67124 Contact Phone: ( 620 ) 672 - 2531

Lease: Shrack Well #: #1 SWD Sec. 20 Twp. 25S S. R. 13  East  West

C NE/4 Spot Location / QQQQ County: Stafford

3960 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D 23, 764  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" Set at: 300' Cemented with: 250 Sacks

Production Casing Size: 7" Set at: 4430' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4304'-14'; 4430'-4500'

Elevation: 1959' ( G.L. /  K.B.) T.D.: 4500' PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC specifications

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? unknown if ACO-1 filed, well information very limited

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kenneth C. Gates, President

Phone: ( 620 ) 672 - 2531

Address: P.O. Box 847 City / State: Pratt, Kansas

Plugging Contractor: Pratt Well Service, Inc. KCC License #: 5893  
(Company Name) (Contractor's)

Address: P.O. Box 847, Pratt, KS 67124 Phone: ( 620 ) 672 - 2531

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: July 12, 2004 Authorized Operator / Agent: Amy Robertson, Production Coord  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

6/05

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name Cincris Energy Company, Inc.  
Address 625 S. Washington  
Great Bend, KS. 675  
City/State/Zip Great Bend, KS. 67530

Purchaser KOCH OIL CO.  
WICHITA, KS

Operator Contact Person William V. Riley  
Phone 316/792-8278

Contractor: License # 4087  
Name Williamson Drilling Inc.

Wellsite Geologist Steven P. Murphy  
Phone 316/362-7397

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-13-85 1-24-85  
Spud Date Date Reached TD Completion Date  
4500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,159  
County Stafford  
C NE Sec 20 Twp 25 Rge 13  East  West

3960 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

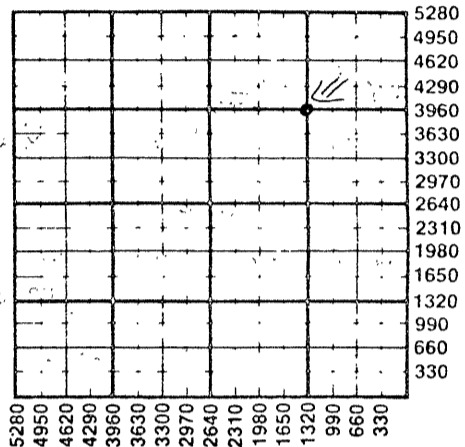
Lease Name Shrack Well # 1

Field Name MCCANDLESS NE

Producing Formation Simpson Sand

Elevation: Ground 1954 KB 1959

Section Plat



MAR 15 1985  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner  
(Well) 1320 Ft West from Southeast Corner of  
C NE Sec 20 Twp 25 Rge 13  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 3-13-85

Subscribed and sworn to before me this 14th day of March 1985

Notary Public Charlene M. Marker

Date Commission Expires 11-14-87

Charlene M. Marker  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 11-14-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

sec 20 Twp 25 Rge 13

SIDE TWO

Operator Name Cincris Energy Company, Inc. Lease Name Shrack Well # 1

Sec. 20 Twp. 25 Rge. 13  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 4214-4238 30/30/30/30

ASH 2376-2334  
~~2484-2345~~

IFP 74-74 FFP N/A

SIP 95 - NOT VALID

REC 191' M w/ TRACE OIL & GAS

DST #2 4275-4325 30/30/30/30

ASH 2481-2345

IFP 148-286 FFP 360-434

SIP 665-686

REC 1240 M & WCO (aw 50%)

HEEB	3549	-1590
LKC	3730	-1771
BKC	4009	-2050
MISS	4115	-2156
VIOLA	4236	-2277
SSH	4288	-2329
SSd	4292	-2333
ARB	4348	-2389

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40.5	300	50/50 Poz	250	2% Gel, 3% CC
Production	8 3/4	7	23	4434	50/50 Poz	100	2% Gel, 18% Salt, 10% Gil Sk., 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4304 - 4314			6,000 GAL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		DUAL ANCHOR ABOVE			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	— MCF	50%	—			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Pratt Well Service, Inc.  
PO Box 847  
Pratt, KS 67124

July 14, 2004

Re: SHRACK #1  
API 15-185-22159-00-00  
NE 20-25S-13W, 3960 FSL 1320 FEL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

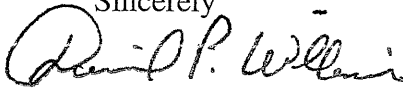
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely  
  
David P. Williams  
Production Supervisor