

RECEIVED
JUL 14 2004
KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-02758-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR V.J.I. Natural Resources Inc. KCC LICENSE # 30420
(owner/company name) (operator's)

ADDRESS 30-38 48th St. CITY Astoria

STATE New York ZIP CODE 11103 CONTACT PHONE # (785) 625-8360

LEASE Holley WELL# 9-2 SEC. 32 T. 8 R. 24 (East/West)

S/2 NW - SW SPOT LOCATION/0000 COUNTY Graham

1650 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 213 CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3974 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3850-3945

ELEVATION 2450 T.D. 3974 PBDT _____ ANHYDRITE DEPTH 2130
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING as suggested by KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? unknown

If not explain why? old well-drilled 1956

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Dinges PHONE# (785) 625-8360

ADDRESS 1584 Smokey Hill River Rd. City/State Hays, Ks. 67601

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 32382
(company name) (contractor's)

ADDRESS P.o. Box 466 Ness City, Ks. PHONE # 785 798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 07-13-04 AUTHORIZED OPERATOR/AGENT: Jason Dinges
(signature)

IMPERIAL OIL OF KANSAS, INC.
Well Completion Report

Keith "B" Lease. Well No. 2
 Loc. C S $\frac{1}{2}$ NW SW Sec 32 Twp. 8S Rge. 24W
 County Graham State Kansas
 Pool Holley

Spud Date 2-24-56
 Rotary Completed 3-3-56
 Completion Date 3-11-56
 Potential 331 BOPD
 Gravity 41.5
 Accum. Production to 1-57 7,478

Surface casing set at 213 (8 5/8) with 175 Sacks
 Production casing set at 3974 (5 1/2) with 100 Sacks
 Rotary total depth 3974'

Formation Tops:

Elevation: 2450'

	Sample	Electric Log	Yes
Anhydrite	2130 (/320)		
Heebner	3744 (-1294)	3744	(-1294)
Toronto	3768 (-1318)	3768	(-1318)
Lansing	3786 (-1336)	3785	(-1335)
Rotary Total Depth	3974 (-1524)		

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Remarks	Estimated Reserves
Lansing	160'Z	3938-45 7'	Open - Perf 3938-44 ~ 1488

Completion Data:

3-5-56: Moved unit in and rigged up.
 3-6-56: Drilled staging collar. Stuck tools in hole about 300' off bottom. Preparing to cut line and fish for tools.
 3-7-56: Fished tools out of hole. Swabbed well dry. Drilling on cement and float.
 3-8-56: Drilled cement to TD of 3970. Ran Lane-Wells log to TD. Perforated the 160' zone from 3938-44 with 24 holes using Lane Wells A2 bullets. Well swabbed 3.36 BOPH natural. Acidized with 1000 gal. J-type acid by Chemical Process. Highest pressure used 500#. Pressure drop was from 400# - 0# in 5 minutes.
 3-9-56: 1 hr. swab test off bottom showed 35 BOPH - NW. REacidized with 3000 gal. Jel-B acid by Chemical Process. Well treated on a vacuum and over-flushed with 20B0.
 3-10-56: 12 hr. swab test off bottom showed 21 BOPH - NW.

3-11-56: 8 hr. fillup was 1350' all oil. Ran tubing and rods. Tore unit down and moved out.

Lane Wells To
BFPD BOPD 3000
2.0 2.0 2.0

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc.
30-38 48th Street
Astoria, NY 11103

July 15, 2004

Re: HOLLEY #9-2
API 15-065-02758-00-00
S2NWSW 32-8S-24W, 1650 FSL 660 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

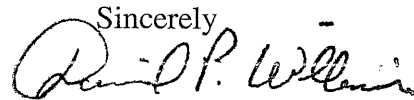
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely,


David P. Williams
Production Supervisor