

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 1984
month day year

API Number 15-~~039-20,513 A~~
SW SE NE Sec 25 Twp 2 S, Rge 30
(location) East West

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip
Contact Person Harris T. Papahronis
Phone 512 828-5354

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 330 feet.
County Decatur
Lease Name Morton Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Re-entry Cable

Depth to Bottom of fresh water feet
Lowest usable water formation 4' consolidated feet
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~to be~~ set 3 1/4 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 2-13-85
Approved By 8-13-84 *[Signature]*

If OWWO: old well info as follows:
Operator Murfin Drilling Company
Well Name Morton #1-25
Comp Date 10-22-80 Old Total Depth 4070'
Projected Total Depth 4000 feet
Projected Formation at TD Lansing
Expected Producing Formations Lansing

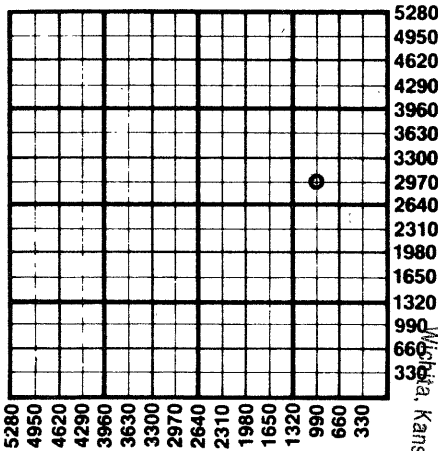
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/9/84 Signature of Operator or Agent *[Signature]* Title Vice President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



CONSERVATION DIVISION
Wichita, Kansas

AUG 13 1984
8-13-84

RECEIVED
CONSERVATION COMMISSION

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. In an alternate 2 completion, cement in the production pipe from below the subsalable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**