RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 13 2004

Form CP-1

WELL PLUGGING APPLICATION CC WICHITA Form must be Signed Please TYPE Form and File ONE Copy

Please TYPE Form and File ONE Copy

API # 15- 185-01543-00)·OO _{(Identifier Number of this}	s well). This must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date 4-21-3	9	1e/2
Well Operator: W. D. Short	Owner / Company Name)	KCC License #: 6679
Address: PO Box 729	wher / Company Name)	City: Oxford (Operator's)
State: Kansas	Zip Code: 67119	Contact Phone: (620) 455 - 3576
Lease: N. Leesburg Unit	Well #:_301	Sec. 12 Twp. 25 S. R. 13 East V West
<u>NW</u> - <u>NW</u> - <u>SE</u>	_Spot Location / QQQQ	County: Stafford
2970' Feet (In exact footage) From	North / South (from	n nearest outside section corner) Line of Section (Not Lease Line)
Feet (in exact footage) From	East / West (from	n nearest outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well
SWD Docket #	ENHR Docket	t # Other:
Conductor Casing Size:	Set at:	Cemented with:Sacks
		Cemented with: 400 Sacks
Production Casing Size: 7"	Set at: 4104'	Cemented with: 300 Sacks
List (ALL) Perforations and Bridgeplug Sets: B.F	P. @ 4100', Perfs 4054'-40	070', Perfs @ 3771'-3781', BP @ 3760' Perfs @ 3644-49,
3697-3703, 3728-32, 3741-51, BP @ 3 ⁻¹	104', Perfs @ 3066-74'	
Elevation: 1917' (G.L./VK.B.) T.D.: 41	28' _{PBTD:} 3104'	Anhydrite Depth: 727'
Condition of Well: Good Poo	r Casing Leak	(Stone Corral Formation) Junk in Hole
Proposed Method of Plugging (attach a separate page)	ge if additional space is needed):_	As per KCC instructions
·		
Is Well Log attached to this application as required	? Ves No Is ACO	-1 filed? Yes No
If not explain why?		
Plugging of this Well will be done in accordance	e with K.S.A. 55-101 <u>et. seg</u> . ar	nd the Rules and Regulations of the State Corporation Commission.
List Name of Company Representative authorized		·
	and the second of the second of the	Phone: (620) 455 - 3576
Address: PO Box 729 102 S. River Road	Í	City / State: Oxford, Kansas
Plugging Contractor: W.D. Short		KCC License #: 6679
Address: PO Box 729 Oxford, KS 67119	Company Name)	(Contractor's) Phone: (620) 455 - 3576
Proposed Date and Hour of Plugging (if known?):		
		Con M
Payment of the Plugging Fee (K.A.R. 82-3-118) v Date:		Lest -
Authorized Operato	1 / Agent. HO Mary	(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

- 1	
	PRO
	Reco
	Loca
	33
	Sec
	Rig (
	Rig (
	Drilli
	Contr
	Cond 12 in. 10 in.
	8¼ ir
	65% ir
	Water

STANDARD [184] SALE BY MID-WEST PTG. CC TULSA OKLAHOMA

WELL RECORD

PROPERTY OF	<u> Co</u> 7	<u>rtîr</u>	<u>ient</u>	al Oil	Con	ipa ni	4			
Record of Well No	. One	2		H.	<u>C.</u>	Saz	inders)	Farm	
Location										
		··								
330' South	k 330	* Eq	st c	f the	cen	ter	of			
Sec. 12	Twp. <u>25</u> S		Range	13W	Cou	ntyS	taffo	rdState	Kans	
Rig Commenced			********			Rig Co	mpleted			
Rig Contractor										
Drilling Commence	d	4/2	0/39	<u> </u>		Drilling	g Complete	ed 5/164	/30	
Contractor Par	ker Dri	111	ng C	<u> 0 - </u>		Price p	er foot \$		*****************	
		C.	ASING	AND TUB	ING I	RECOR	D			
SIZE FEET			MAKE		SIZE		FEET			
20 in. Conductor 15½in. 12 in.		, (_{1,,}		-6¼ i	n	**************				
10 in. 10z	45813	31 77	78		5 3/1	6 in				
81/4 in	**				4 7/8	on				
65% in. 7"	4127'	٠ إ						,		
Water Well	ft. de	pth, C	asing		ft.	**********				
· NAME OF CA			·				ET OF	INITIAL TORPEDO		
NAME OF SA	INDS	\mathbf{T}	OP	BOTT	OM		AND	Quarts	Date of Shot	
1					-			:	Date of Bilot	
***************************************									***************************************	
****************************	1					ļ			-	
******************************				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			***************************************			
	1						***********			

Total Denth										
Total Depth Record of Sand and (
Record of Sand and (***********		**********				******************	
***************************************	***************			**************				***********************		
How Tubed					, Plı	igged				
Production first 24 h	ours				*********					
Details of shot		*********		***********				*******************************	***********	
SecTwp				Rec	corded	******		***************************************	************************	
1 Wp		. '	······				,			
	<u> </u>		DATE CLEANED OUT				TORPEDOED			
		,	***************************************			********	Quarts			

			-1	**********			i i	,		
			İ	*************	•••••			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
		_						» ~ ~ * * * * * * * * * * * * * * * * *		
		-		************						
			<u> </u>					*******************************	***********	

RECEIVED JUL 13 2004 KCC WICHITA

						4
	FORMATION JULY 9	From	To	FORMALLON	FROM	TO
	DECL 7	*	** **			
	Cellar KANS	/ 0	11 25			
	Surface Soil	11 25	مم 40		•	*
	Sand & Gravel	40	70	Broken Lime Soft	3 6 <i>3</i> 7	3650
	Yellow Olay 681	70	95	Dense Lime	3650	3670
	Sand	95	31.6	Broken Lime	3670	3675
	Red Bed & Shells Sand & Gravel	31 6	33 5	Dense Lime	3675	3685
	Shale & Shells	33 5	4 65	Lime Hard	3685	3696
	Red Bed & Shale	4 65	727	Lime Broken	3696	3700
	Anhydrite	727	755	Lime Soft	3700	37 05
	Red Bed & Shale & Shells	755	850	Lime Hard	3705	3729
	Shale & Shells	850	1235	Lime Soft	3729	3735
	Salt	1235	1390	Lime Hard	3735	3742
	Sale & Shale	1390	1444	Lime Soft	3742	3753
	Shale & Shells	1444	1.595	Lime Medium	3753	3774
	Broken Lime & Shale	1595	1600	Lime Broken	3774	3790
	Broken Lime	1600	1615	Lime Dense	3790	380 7 38 15
	Shale & Shells	1615	1645	Shale	3 80 7	3892
	Broken Lime	1645	1655	Broken Lime	3815 3892	3915
	Shale & Shells	15 55	1675	Lime & Chert	3915	3 9 25
	Broken Lime	1675		Chert Rough & Soft	3925	3933
	Shale & Shells	1690	1710	Hard Lime Cherty Lime	3933	3949
	Broken Lime	1710	2067 2094	Hard Cherty Lime	3949	3955
	Sand	2067 2094	2094	Shale & Sand	3955	3972
	Broken Lime	20 34 2170	2385	Shale & C ert Shells		3978
	Broken Lime & Shale Broken Lime	2385	2463	6	3978	4016
	Shale	2463	2475	Hard Lime & Chert	4016	\$ 031
	Shale & Shells	2475	2560	Lime & Chert	4031	4035
	Broken Lime	2560	2575	Lime	4035	4056
	Shale & Shells	2575	2625	Sand	4056	4069
	Broken Lime	2625	2648	Shale Sandy	4069	4075
	Broken Lime & Shale	2648	2770	Shale & Sand	40 75	4103
	Broken Lime	2770	2780	Chert & Shand	4103	41.05 41.08
	Shale & Shells	2780	2815	Arbuckle Lime	41.05 41.08	4130
	Broken Lime	2815	28 45	Lime	存工のの	TLOO
	Shale & Lime	2845	2865			
	Broken Lime & Shale	2865	298 7 3030	DERRICH FLOOR ELEV	ATTON -	1917
	Broken Lime	2987 3030	3 050 3 055			
	Broken LimeSoft	3 055	3 068			
-	Broken Lime	3 0 6 8	3 0 7 8			
	Broken Lime Anhydrite	3078	3090			
	Lime Lime Soft	3090	3115			
	Lime Broken	3115	3152			
	Lime Dense	3152	3174			
	Lime Broken	3174	321.6			
	Lime	3216	3410			
	Broken Lime	3410	3430	methods.	ACT AND A STATE OF	
	Shale & Lime	3430	3454	101	JK15体放	Zo.
	Shale & Lime Shells	3454	3518	300		
	Shale & Shells	3518	3527	1	1 19'31	601
	Lime Broken	3527	354 4	(2) R. (2)		· 33
	Shale	3544	3551 3564		MAN-KAN	. [3]
	Lime	3551	3564 3600	15	NEROD.	<i>\$3/</i>
	Broken Lime Soft Shale	3564				1957
	Lime Med.	3600	3620	120	98°W 1785	457
				The second secon	こうしゅう しゅう	

Lime Dense

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Short, W.D. d/b/a Short, W. D. Oil Co. PO Box 1 Oxford. KS 67119

July 16, 2004

Re: NORTH LEESBURG UNIT #301

API 15-185-01543-00-00

NWNWSE 12-25S-13W, 2970 FNL 2310 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888 David P. Williams
Production Supervisor