

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-83

OPERATOR Geodessa Corporation API NO. 15-153-20,462-00-00

ADDRESS 1125 - 17th St., Suite 2220 COUNTY Rawlins

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON E. C. Schuett PROD. FORMATION _____

PHONE 303/296-1440

PURCHASER _____ LEASE MECKENSTOCK 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SE

DRILLING Contractor Abercrombie Drilling, Inc. 1980ft. from east Line and

CONTRACTOR ADDRESS 801 Union Center 1980ft. from south Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC36 TWP 2S RGE31W(W).

PLUGGING Contractor Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4150' PBTD _____

SPUD DATE X 10-19-82 DATE COMPLETED X 10-24-82

ELEV: X 2904' DF _____ KB X 2909'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 293.45' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. C. Schuett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1982.

Deborah A. Lopez (NOTARY PUBLIC) Deborah A. Lopez

MY COMMISSION EXPIRES: July 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED DEC-27-1982 CONSERVATION DIVISION Wichita, Kansas 12-27-82

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Topsoil, Sand & Shale		0	302	SAMPLE TOPS: Anhydrite 2732' B/Anhydrite 2767'	
Shale		302	2506		
Anhydrite Blaine		2506	2522		
Shale		2522	2732		
Anhydrite		2732	2767		
Shale		2767	3755		
Shale & Lime		3755	4150		
Rotary Total Depth		4150			
DST #1 3960-3997 Rec. 2300' MCSW HP 1942-1932, FP 219-1000, SIP 1318-1318					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	300'	Common	235	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	