

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3682
Name Golden Eagle Drilling, Inc.
Address P.O. Box 933
McCook, Nebraska 69001
City/State/Zip

Purchaser Marathon Petroleum Co.

Operator Contact Person Darwin Pierson
Phone 303-345-3039

Contractor: License # 3682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-9-86 7-15-86 7-26-86
Spud Date Date Reached TD Completion Date
4200 4156
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 4156 feet depth to 3370 w/ 185 SX cmt
Cement Company Name B.J. Titau
Invoice # 281050

API No. 15-153-20,656-00-00
County Rawlins
NW NE NE Sec 21 Twp 1 Rge 33 East
West

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

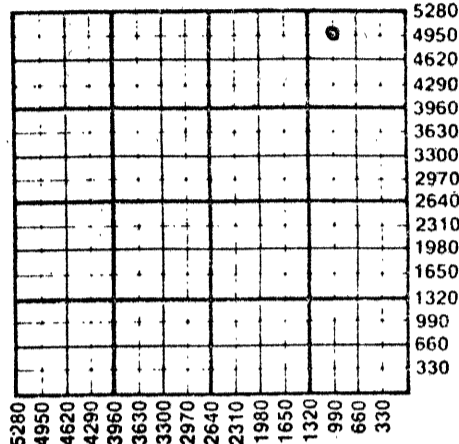
Lease Name Reunitz Well # 21-1

Field Name Drift

Producing Formation Lansing Kansas City

Elevation: Ground 2964 KB 596 2969

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1650 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 28 Twp 1 Rge 33 East West

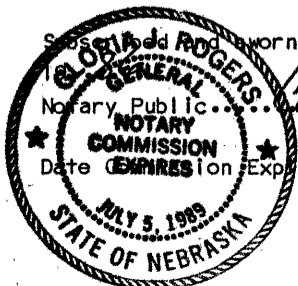
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin Pierson
Title Vice Date 10-16-86



Subscribed and sworn to before me this 16th day of October
Darwin Pierson
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

OCT 20 1986
10-20-86

Sec 21 Twp 1 Rge 33

Operator Name ... Golden Eagle Drilling, Inc. Lease Name ... Reinitz Well # 21-1

Sec. 21 Twp. 1 Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 LKC "C" zone 3978-4072
 time - 30-60-30-60
 Rec 240' GIP, 20' clean oil, 150' GMCO, 60' GMCO,
 120' GMCO, 60' GMCO, 60' GMCO
 IHP 2078; FHP 2057, IFP 76-152, FP 173
 173, ISIP 260, FSIP 260, BHT 122°

Name	Top	Bottom
Topeka	3750	
Deer Creek	3776	
Oread	3850	
Douglas	3882	
LkC	3916	
"B"	3966	
C	4001	
D	4060	
E	4098	
F	4142	
Base K.C.	4176	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12.5...	...8 5/8.....	...20.....	...330.....	60-40 pot	...195..	...3% cc. 2% gel.
...Production...	...7.7/8...	...4.5.....	...10.5.....	...4156.....	60-40 pot	...185..	...3% cc. 2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4001-09			1500 gal MCA		4001-09	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4100		Packer at			
Date of First Production		Producing Method					
3-28-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
144 Bbls		0 MCF	0 Bbls	CFPB	37°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

