

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-83
OPERATOR Geodessa Corp. API NO. 15-153-20,462 -00-00
ADDRESS 1125 17th St., Suite #2220 COUNTY Rawlins
Denver, CO 80202 FIELD
** CONTACT PERSON E.C. Schuett PROD. FORMATION
PHONE 303/296-1440

PURCHASER LEASE MECKENSTOCK 'A'
ADDRESS WELL NO. 1
WELL LOCATION C NW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from EAST Line and
ADDRESS 801 Union Center 1980 Ft. from SOUTH Line of
Wichita, KS 67202 the SE (Qtr.) SEC 36 TWP 2S RGE 31W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 4150' PBSD
SPUD DATE 10/19/82 DATE COMPLETED 10-24-82
ELEV: GR 2904' DF KB 2909'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293.45' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. SCHUETT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edmund P. Schuett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1982.

MY COMMISSION EXPIRES: July 30, 1985

Deborah A. Lopez (NOTARY PUBLIC) Deborah A. Lopez

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982 11-8-82

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Geodessa Corporation

LEASE MECKENSTOCK 'A' #1 SEC. 36 TWP. 2S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand & Shale	0	302	SAMPLE TOPS: Anhydrite B/Anhyd.	2732' 2767'
Shale	302	2506		
Anhydrite Blaine	2506	2522		
Shale	2522	2732		
Anhydrite	2732	2767		
Shale	2767	3755		
Shale & Lime	3755	4150		
Rotary Total Depth	4150			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	300'	Common	235	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPS
				Perforations