

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company
ADDRESS 209 E. William
Wichita, Kansas 67202

API NO. 15-153-20,434-00-00
COUNTY Rawlins
FIELD Handon S.W.

**CONTACT PERSON Richard E. Adams
PHONE (316) 265-5624

PROD. FORMATION Lansing-Kansas City

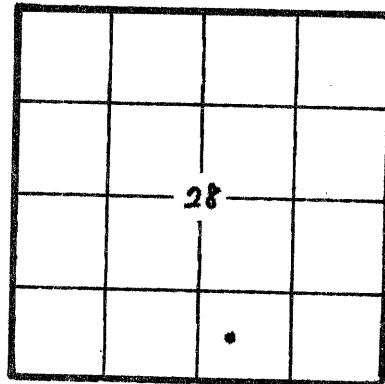
PURCHASER
ADDRESS

LEASE Steier "A"
WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling Company
ADDRESS 801 Union Center Building
Wichita, Kansas 67202

WELL LOCATION NW SW SE
1980 Ft. from East Line and
660 Ft. from South Line of
the SEC. 28 TWP. 2S RGE. 31W

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4178 ft. PBDT -----

SPUD DATE 1-14-82 DATE COMPLETED 1-20-82

ELEV: GR 2921' DF 2924' KB 2926'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 297 ft. DV Tool Used

STATE RECEIVED
CORPORATION COMMISSION

JAN 28 1982 1-28-82

CONSERVATION DIVISION
SS, Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

F. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS E. W. Peterman (XOR)(OF) Cities Service Company

OPERATOR OF THE Steier "A" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF January, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 2-27-85

(S) E. W. Peterman
E. W. Peterman
January, 19 82

Jacqueline Pierce
NOTARY PUBLIC
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Shale	0	299'		
Sand and Shale	299'	2539'		
Shale	2539'	3795'		
Lime with Shale	3795'	3895'		
Lime	3895'	4178'		
Total Depth	4178'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	297 ft.	Class "A"	225	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Dry and abandoned	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
		Perforations