

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6467
Name West Kansas Oil Corporation
Address RR 1, Box 77
City/State/Zip Selden, Kansas 67757

Purchaser.....

Operator Contact Person Charles Young
Phone 913-475-2766

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist James Reeves
Phone 913-475-3325

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/22/87 5/29/87 5/29/87
Spud Date Date Reached TD Completion Date
4,463'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286.65 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20,686-00-00
County Rawlins
SW/4 SW/4 6 2S 31W East
Sec..... Twp..... Rge..... West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

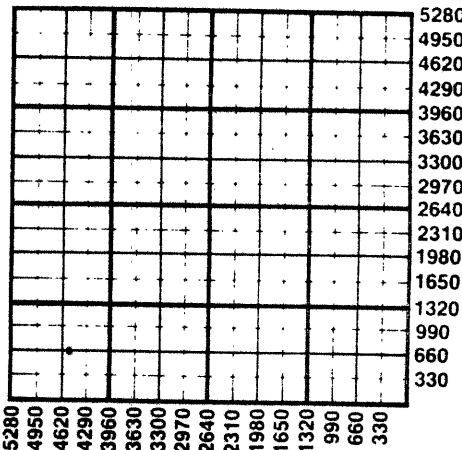
Lease Name Bockwinkel Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2785 KB 2790

Section Plat



Rec'd 6-12-87

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3100 Ft North from Southeast Corner (Stream pond etc.) 800 Ft West from Southeast Corner Sec 13 Twp 2S Rge 23 East West Charles Weishapl, Atwood, Ks. 67730

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Young

Title Pres. WKOC Date 6/10/87

Subscribed and sworn to before me this 6 day of June 1987.

Notary Public Donna R. Kelly

Date Commission Expires 10-10-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 14, Twp. 2, Rge. 3/W

SIDE TWO

Operator Name West Kansas Oil Corporation Lease Name Bockwinkel Well # 1

Sec. 6 Twp. 2S Rge. 31W East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

1 3741-3845-IB weak 1/4" steady blow- Final blow-none
 rec 10 ft. mud with oil spots-BHT 116-IH 1936-FIFP 68
 ISIP 1196- SFP 74- FSIP1131 FHM 1866. CCL 1000

#2 2876-3930-IB- weak-1/4" steady blow- FB weak 1/4" died
 in 55 min. Rec 30' slightly oil cut mud 5% oil.
 IHM 1979-FIF 51- ISP 66-SEFP 49- PSI 51- Final HM 1897
 ccl 1300- temp 118.

Name	Top	Bottom
Stone Corral	2550	2585
Severy Sand	3548	
Topeka	3584	
Deer Creek	3644	
Oread	3680	
Lansing	3731	
D	3770	
G	3826	
J	3910	
K	3952	
BKC	3990	
Lawnee	4100	
Cherokee Shale	4200	
Cherokee sand	4204	
Arbuckle	4306	
Reagan Sand	4440	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	294'	60/40 Poz	235	No. Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 12 1987
 CONSERVATION DIVISION
 Wichita, Kansas

6-12-87