

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name Double R Oil Co., Inc.
Address Box 506
McCook, NE 69001
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger Philpott
Phone 913-626-3104

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-15-86 9-19-86 10-10-86
Spud Date Date Reached TD Completion Date
4190'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # 40485

API NO. 15-153-20,667-50-50
County Rawlins
50¹ N C
E/2 W/2 NE Sec 21 Twp 1S Rge 33 East
West

4010 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

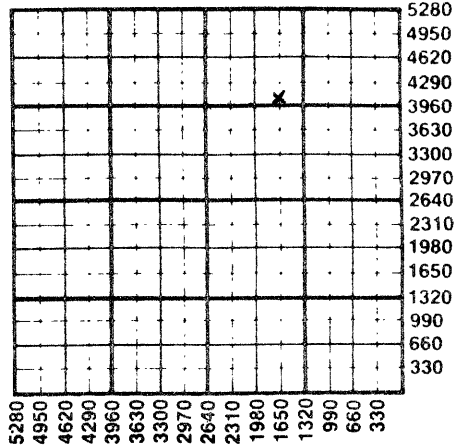
Lease Name Vap "B" Well # 2-1421

Field Name Drift

Producing Formation LKC

Elevation: Ground 2973 KB 2978

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit # T-86-292

Groundwater 5000 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 21 Twp 1S Rge 33 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

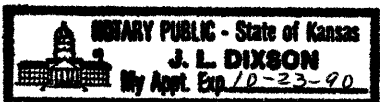
Title Sec-Treas Date 11/3/86

Subscribed and sworn to before me this 3rd day of November 1986

Notary Public J.L. Dixon

Date Commission Expires 10-23-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



NOV 17 1986
11-17-86

Sec 21 Twp 1S Rge 33

Operator Name Double R Oil Co. Inc. Lease Name Vap "B" Well # 2-1421

Sec. 21 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																	
DST #1 3965-3989 interval Times 45-30-10-0 Recovery 30 ft Oil spotted mud SIP 250-0 HP 2100-2078 FP 15-15 / 21-21 DST #2 3997-4030 interval Times 45-45-45-45 Recovery 100 ft oil spotted mud 20 ft gas in pipe SIP 239-228 HP 2163-2153 FP 32-43 / 65-65	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>2814</td> <td>KB</td> </tr> <tr> <td>Base Anhydrite</td> <td>2850</td> <td></td> </tr> <tr> <td>Oread</td> <td>3862</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3880</td> <td></td> </tr> <tr> <td>LKC A</td> <td>3925</td> <td></td> </tr> <tr> <td>B</td> <td>3977</td> <td></td> </tr> <tr> <td>C</td> <td>4017</td> <td></td> </tr> <tr> <td>D</td> <td>4072</td> <td></td> </tr> <tr> <td>E</td> <td>4114</td> <td></td> </tr> <tr> <td>F</td> <td>4153</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	2814	KB	Base Anhydrite	2850		Oread	3862		Heebner	3880		LKC A	3925		B	3977		C	4017		D	4072		E	4114		F	4153	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"		207	60-40 Poz	150	3% cc
Production	7 7/8	4 1/2		4124	60/40 Poz	185	2% gel / 1% Dair 10% salt / 3% CFr2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4071-4076			500 gal 15% NE			
4	4016-4020			500 gal 15% NE			
				2500 gal SGA w/40 balls			
				5000 gal CRA w/20 balls			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	4052	4052					
Date of First Production	Producing Method						
10/10/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25 Bbls		20 MCF			39 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

