

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8682
Name Golden Eagle Drilling, Inc.
Address P.O. Box 983
City/State/Zip McCook, Nebraska 69001

Purchaser Marathon Petroleum Co.

Operator Contact Person Darwin Pierson
Phone 303-345-3839

Contractor: License # 3682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

8-11-86 8-17-86 3-23-86
Spud Date Date Reached TD Completion Date
4220 4169
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name B.J. Titan
Invoice # 28-1418

API NO. 15-153-20660-60-00
County Rawlins
SE NE NE Sec. 21 Twp 1S Rge. 33 X West

4240 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

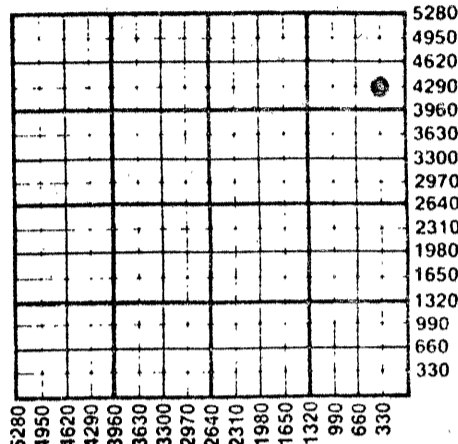
Lease Name Reunitz Well # 21-1A

Field Name Drift

Producing Formation K.C. 'C' zone

Elevation: Ground 2988 KB 2993

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 2990 Ft North from Southeast Corner
(Well) 350 Ft West from Southeast Corner of
Sec 28 Twp 1S Rge 33 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

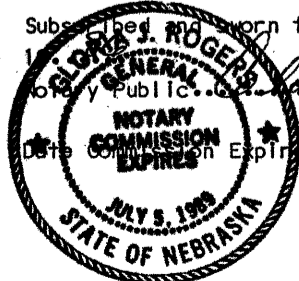
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin Pierson

Title Pres Date 10-29-86

Subscribed and sworn to before me this 29th day of October



Gloria Rogers

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)

OCT 31 1986
10-31-86

Sec 21 Twp. 1. Rge. 33 W

Operator Name Golden Eagle Drilling, Inc. Lease Name Reunitz Well # 21-1A

Sec. 21 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 L.K.C. "C" 4002-4050
 15-30-30-60
 Recovered 180' gas and 420' fluid, 30' clean oil, 150' mco, 120 gmco, 60' mco, 60' ocm
 IHP 2068, FHP 2046, IFP 65-108, FFP 141-163
 ISIP 250, FSIP 250, BHT 122°

Name	Top	Bottom
Deer Creek	3802	
Oread	3878	
Douglas	3904	
L.K.C. "A"	3939	
"B"	3991	
"C"	4028	
"D"	4086	
"E"	4128	
"F"	4169	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 5/8	8 5/8	20 lb	330	60-40-poz	200	3% cc 2% gel
production	7 7/8	4 5/8	10 5/8	4169	60-40-poz	185	10% salt 2% gel 3/4% D31 & 510
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4028-4036			1500 gal mca		4023-36	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		4034					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
8-28-86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	75 Bbls	0 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

