

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32821
Name: TRI-EX Petroleum L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK 73112
Purchaser: _____
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Golden Eagle Drig
Well Name: Reunitz # 21-1
Original Comp. Date: 8/28/1986 Original Total Depth: 4200'
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E27992

Spud Date or Recompletion Date	Date Reached TD	<u>3/15/02</u> Completion Date or Recompletion Date
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API No. 15 - 153-20656-000
County: Rawlins
NW NE NE Sec. 21 Twp. 1 S. R. 33 East West
330 feet from S / (circle one) Line of Section
990 feet from (circle one) E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reunitz Well #: 21-1

Field Name: Drift
Producing Formation: Lansing "G"

Elevation: Ground: 2964' Kelly Bushing: 2969'
Total Depth: 4200 Plug Back Total Depth: 4050'
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NO BH 6/3/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 3/14/02
Subscribed and sworn to before me this 14 day of march
19 2002
Notary Public: Carol White
Date Commission Expires: 2-13-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

 **CAROL D. WHITE**
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires Feb. 13, 2006.

Operator Name: TRI-EX Petroleum L.P. Lease Name: Reunitz Well #: 21-1
 Sec. 21 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330'	lite & com	195	
Production	7 7/8"	4 1/2"	10.5#	4156'	common	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3278-3308	Common	100	2 % CaCl
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2191-2223	Common	50	2 % CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4100-02		200 gals 15 % HCL	
	Bridge Plug @4090'			4090
4	4060-64		3000 gals 15% HCL	
	Bridge Plug @ 4050'			4050'
4	4001-09		1000 gals 15% HCL	

TUBING RECORD			Liner Run		
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2 3/8"	3936'	3936'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACD-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____