

6 090350

11-17-87

API NUMBER 15- 153-20,699-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW, SEC. 1, T. 2 S, R. 31 W&E

4620 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Joe Herzog Well # 1

Operator: Ritchie Exploration Inc.

County Rawlins 127.56

Name & Address 125 North Market Suite 1000

Well Total Depth 3925 feet

Wichita, Kansas 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 254

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Co. License Number 6033

Address Wichita, Kansas

Company to plug at: Hour: Day: 16 Month: November Year: 19 87

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling Co. (phone)

were: Order 180 sks 60/40 Pozmix 6% Gel and 8 5/8" wiper plug. Spot all plugs through drill pipe w/heavy mud between all plugs.

Plugging Proposal Received by Edwin A. Schumacher (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45AM Day: 17 Month: November Year: 19 87

ACTUAL PLUGGING REPORT 1st plug 2450' w/20 sks

2nd plug 1806' w/100 sks and 1 sk Celloflake

3rd plug 305' w/40 sks

4th plug 40' wiper plug and 10 sks

10 sks in rat hole.

RECEIVED STATE CORPORATION COMMISSION

DEC 7 1987 12-7-87 CONSERVATION DIVISION Wichita, Kansas Allied

Remarks: Elevation 2656' Anhydrite 2448' Arbuckle No.

(if additional description is necessary, use BACK of this form.)

did not observe this plugging.

INVOICED

DATE 12-8-87

INV. NO. 19216

Signed Edwin A. Schumacher (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: NOV 7, 1987

API Number 15-153-20,699-0000

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Rocky Milford
Phone: 316/267-4375

C. NE NW Sec. 1 Twp. 2 S. Rg. 31 XX West
4620 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name: Murfin Drilling Co.
City/State: Wichita, KS

Nearest lease or unit boundary line 660 feet
County: Rawlins

Lease Name: Joe Herzog Well # 1
Ground surface elevation est. 2660 feet MSL

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] Storage [] Infield [X] Mud Rotary
[] Gas [] Inj [] Pool Ext. [] Air Rotary
[] OWWO [X] Expl [X] Wildcat [] Cable

Domestic well within 330 feet: [] yes [X] no
Municipal well within one mile: [] yes [X] no
Depth to bottom of fresh water: 200/100
Depth to bottom of usable water: 200/100

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set: 240
Conductor pipe required: n/a
Projected Total Depth: 3950 feet
Formation: Marmaton

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 10/14/87 Signature of Operator or Agent: Rocky Milford Title: Geologist

For KCC Use:

Conductor Pipe Required: feet Minimum Surface Pipe Required: 200 feet per Alt. DX

This Authorization Expires: 10-15-88 Approved By: RCH 10-15-88

EFFECTIVE DATE: 10-20-88

Murfin Drilling
10-16-87
RM

Set 240'
Start 11-11-87
Hull

C. NE NW Sec. 1 Twp. 2 S. Rg. 31 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep: 2450' or formation with 25 sacks feet of cement
2nd plug @ ft. deep: 2100' or formation with 100 sacks feet of cement
3rd plug @ ft. deep: 290' or formation with 40 sacks feet of cement
4th plug @ ft. deep: 40' or formation with 10 sacks feet of cement
5th plug @ ft. deep: or formation with feet of cement

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-153-20,699
Surface casing of feet set with: sxs at: hours: 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with: sxs on: 19
Hole plugged: 19 agent

KCC District: Hays, KS Form C-1 11/86

OCT 16 1987

Hays, KS