

3 ORIGINAL

12/28/90  
RELEASED

JAN 15 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

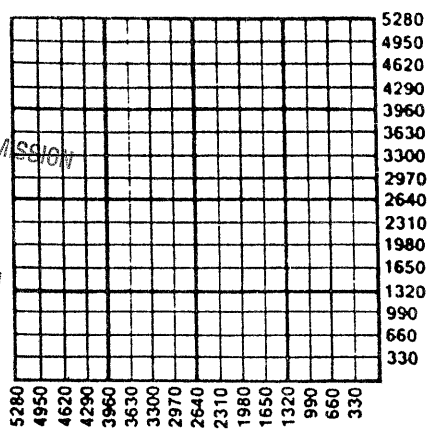
Operator: License # 5316  
Name: Falcon Exploration  
Address 125 N. Market  
Suite 1075  
City/State/Zip Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Thatcher  
Phone (316) 265-3351  
Contractor: Name: Red Tiger Drilling  
License: 5302  
Wellsite Geologist: Tom Williams

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-2-89 12-11-89 12-12-89  
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,860-00-00  
County Decatur FROM CONFIDENTIAL  
C SW NW Sec. 27 Twp. 2 Rge. 30W  East West  
3300 Ft. North from Southeast Corner of Section  
4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Helmcamp Well # 1  
Field Name \_\_\_\_\_  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2859 KB 2864  
Total Depth 4400' PBDT \_\_\_\_\_

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Wichita, Kansas



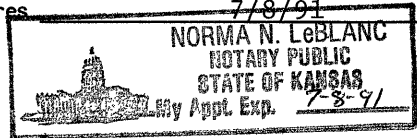
ALT I  
DFA

Amount of Surface Pipe Set and Cemented at 357 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher  
Title AGCST Date 12/21/89  
Subscribed and sworn to before me this 26th day of December,  
19 89.  
Notary Public Norma N. LeBlanc  
Date Commission Expires 7/8/91



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Falcon Exploration

Lease Name Helmcamp

Well # RELEASED #1

Sec. 27 Twp. 2 Rge. 30W  
 East  
 West

County Decatur

DATE JAN 15 1991

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all DST stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**FROM CONFIDENTIAL**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST DATA-ATTACHED

**Formation Description**

Log  Sample

Name	Top	Bottom
Anhydrite	2661	
Topeka	3692	
Heebner	3853	
LKC	3901	4091
Cherokee	4269	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	357	60/40 poz	200	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-039-20860-00-00

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HELMCAMP #1 DST

C SW NW of Sec. 27-2S-30W, Decatur County, KS

FROM CONFIDENTIAL

- #1 3859-3912', Times 30/45/45/60, Rec. 65' M, Flow P 40/40-45/50  
SIP 1482/1095. BHT 126° F
- #2 3909-3940, Times 45/60/90/120, Rec. 90' Oil (35° API), 120' OCWM, 180' W  
Flow P 40/71-91/193 SIP 1333/1323 BHT 127°
- #3 3949-3997, Times 45/60/60/90, Rec. 65' M  
Flow P 30/30-40/40, SIP 1373/1373  
BHT 127°

JAN 03 1991  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

DEC 28 1989

CONSERVATION DIVISION  
Wichita, Kansas



PERMIT NO.  
P.O. BOX 951046  
DALLAS, TX 75395-1046

**HALLIBURTON SERVICES**

15-039-20860-00-00

A Halliburton Company

INVOICE

INVOICE NO.	DATE
802610	12/12/89

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WICHICAMP 1		DECATUR		KY	FALCON EXPLORATION	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
WICHICAMP		RED TIGER #7		PLUG TO ABANDON		12/12/89
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
283404	W. L. AYERS				COMPANY TRUCK	82421

DIRECT CORRESPONDENCE TO:

FALCON EXPLORATION  
125 N. MARKET ST, SUITE 1075  
WICHITA, KS 67202

SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0600

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	10	MI	2.20	22.00
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	84.00	168.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	1	TRK		
		8 5/8	IN	58.00	58.00
504-306	STANDARD CEMENT	1	EA		
		114	SK	6.75	769.50
506-105	POZNIX A	76	SK	3.50	266.00
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON GEL ADDED 4%	6	SK	13.00	78.00
507-710	FLOCELE	50	LB	1.21	60.50
500-207	BULK SERVICE CHARGE	150	CFT	.95	180.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	66.95	TMI	.70	60.87
INVOICE SUBTOTAL					2,033.37
DISCOUNT-(BID)					304.99
INVOICE BID AMOUNT					1,728.38
*-KANSAS STATE SALES TAX					71.37
*-DECATUR COUNTY SALES TAX					16.79
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,816.54

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 15% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

Ph 3-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-039-20860-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

*New*  
**ALLIED CEMENTING CO., INC.** No. 7547  
 Home Office P. O. Box 31      Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-2-89	27	2 <sup>s</sup>	30 <sup>w</sup>	8:00 A.M.	Noon	3:15 PM	3:45 PM
Lease	Well No.	Location			County	State	
Helmcamp	1	Oberlin 8W1/2N			Decatur	Ks	

Contractor	Red Tiger Dredge Co. Rig #7	
Type Job	Set Surface Pipe	
Hole Size	12 1/4"	T.D. 360'
Csg.	8 3/8"	Depth 357'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum -
Meas Line		Displace X
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Falcon Exploration, Inc.
Street	125 N. Market, Suite 1075
City	Wichita, State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Wm J. Ayres
<b>CEMENT</b>	

**EQUIPMENT**

Pumptrk	No.	Cementer	Gary H. Murlyn K.
	191	Helper	
Pumptrk	No.	Cementer	Glen C.
		Helper	
Bulktrk		Driver	
	#100	Driver	

Amount Ordered	200 sks 6 3/4" 2 log, 3 20 c.c.	
Consisting of		
Common	120 sks @ \$5.85/sk.	\$702.00
Poz. Mix	80 sks @ 2.35/sk.	188.00
Gel.	4 sks @ 6.75/sk.	27.00
Chloride	6 sks @ 20.00/sk.	120.00
Quickset		
Sales Tax		
Handling	\$904/sk. (200 sks)	180.00
Mileage	\$0.34/sk./mi. (10 mi)	60.00
		Sub Total \$1277.00
		Total

<b>DEPTH of Job</b>	
Reference:	
#1	Pumptruck - surface 360.00
#8	1-8 3/8" surface plug 40.00
#14	mileage @ 1.00/mi. 10.00
	Sub Total \$410.00
	Tax
	Total

Remarks:  
 CEMENT Circulated

Floating Equipment *Thanks*

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