

ORIGINAL
SIDE ONE

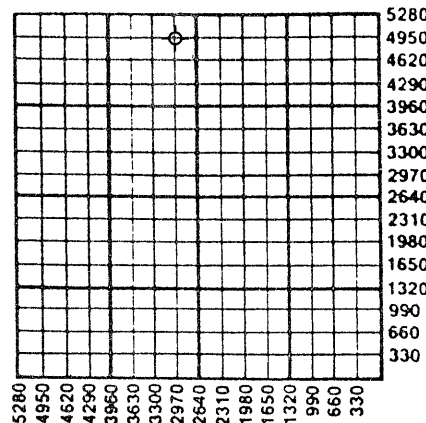
CONFIDENTIAL
DEC 13 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-20,870-00-00
County Decatur FROM CONFIDENTIAL

NE NE NW Sec. 27 Twp. 2 Rge. 30W East
West
4950 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Helmcamp Well # #2
Field Name Wildcat
Producing Formation _____
Elevation: Ground 2871 KB 2876
Total Depth 4160' PBDT _____



AI-I UFA

Amount of Surface Pipe Set and Cemented at 357' Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: License # 5316
Name: Falcon Exploration Inc.
Address 125 N. Market, Ste 1075
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jim Thatcher
Phone (316) 265-3351
Contractor: Name: Red Tiger Drilling
License: 5302
Wellsite Geologist: R. G. Dulos

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd.
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply, etc.) _____

If OWWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
11-09-90 11-16-90 11-17-90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Agent Date 11/30/90
Subscribed and sworn to before me this 30th day of November 19 90.
Notary Public Susan M. Way
Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-92

RECEIVED
STATE CORPORATION COMMISSION
12-03-1990
DEC 3 1990
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Helmcamp Well # #2

Sec. 27 Twp. 2 Rge. 30W East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2635</td> <td>2666</td> </tr> <tr> <td>Queen Hill</td> <td>3763</td> <td></td> </tr> <tr> <td>Oread</td> <td>3812</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3834</td> <td></td> </tr> <tr> <td>LKC</td> <td>3884</td> <td>4076</td> </tr> </tbody> </table>	Formation Description			Name	Top	Bottom	Anhydrite	2635	2666	Queen Hill	3763		Oread	3812		Heebner	3834		LKC	3884	4076
Formation Description																							
Name	Top		Bottom																				
Anhydrite	2635		2666																				
Queen Hill	3763																						
Oread	3812																						
Heebner	3834																						
LKC	3884	4076																					
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						

DST #1, 3884-3922, 30-30-30-30. Rec. 40' mud, FP 65/50-65/65, SIP 79/79. BHT 119°F

DST #2, 3919-4075, misrun, packer failed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	354	60/40poz	185	3%cc 2%gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Phone 316-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-039-20870-00-00

ORIGINAL

RELEASED

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

DEC 1 3 1991

ALLIED CEMENTING CO., INC.

No. 7235

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	11-9-90	Sec.	27	Twp.	2	Range	30	Called Out	10:00 AM	On Location	2:00 PM	Job Start	3:10 PM	Finish	3:40	
Lease	Helm camp			Well No.	2		Location	Oberlin Twp. N. 27 W. 1/4			County	Decatur		State	Ks	
Contractor	Red Tiger #7															
Type Job	SURFACE															
Hole Size	12 1/2					T.D.	357'									
Csg.	8 5/8					Depth	354'									
Tbg. Size						Depth										
Drill Pipe						Depth										
Tool						Depth										
Cement Left in Csg.	15'					Shoe Joint										
Press Max.						Minimum										
Meas Line						Displace	21.75 bbl									
Perf.																

Owner: SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

CONFIDENTIAL

Charge To: Falcon Exploration Inc.
 Street: 125 N. Market Suite 1075
 City: Wichita State: Ks. 67202

Purchase Order No. _____
 X No. Wm J Ayres
CEMENT

Amount Ordered: 185.54 @ 60/40 2% gel 13.

Consisting of		
Common	111	6.10 677.1
Poz. Mix	74	2.40 177.6
Gel.	4	6.75 NIC
Chloride	6	21.00 126.0
Quickset		

Handling	185	1.00	185.0
Mileage	8		59.2
Other			
Total			1224.9

Floating Equipment
Total \$ 1683.96
 RECEIVED CORPORATION COMMISSION
 DEC 03-1990
 DISC = 336.79
 \$ 1347.17

Asset Band

EQUIPMENT		
Pumptrk	No. 63	Cementer KRIS
		Helper Johnny
Pumptrk	No.	Cementer
		Helper
Bulktrk	199	Driver Bob
Bulktrk		Driver

DEPTH of Job		
Reference:	Pump truck chg	380.00
8	Mileage	16.00
8 5/8	TWP	42.00
	54' at .39	21.06
	Total	459.06

Remarks: Cement D. & circ.

Allied Cementing
 Kno Kitzke

Thank you

CONSERVATION DIVISION
 Wichita, Kansas

JOB LOG

CHART NO.	TIME	RATE (BPM)	VOLUME ((BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							07 Loc Big pulling pipe
	1400							Big str playing stands
	1842							Big Halls cir 2000
	1900							still didn't have cir stop
	2000							mix more mud
	2300							call mud co for Halls
	2300		10.				100	Mix Halls circ balls
	2303		7.3				100	str 1066 H ₂ O
	2307		3.5				50	st 25 sls 40% 6% ball 1/4 flucal
	2309		3.9					st 1120
	2313							st mud Disp
	2345							Play Down lay down pipe
	2350		12.				50	st 1066 H ₂ O
	2353		29.1				50	st 2766 content 40% 1% H ₂ O
	2359		3.5				0	st 7.5 H ₂ O
	0001		19.7				0	st mud Play spots
								Pull Drill Pipe
								cir 400 ft
	100		5					st H ₂ O
	101		11.6					st cont
	104		1.5					st Disp
								pull to 40'
								press ball lay down
	0213							Play 40'
	0215							Play Ast Hole
	0215							Play Down
								Job complete
								Thank you

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 3 1990

CONSERVATION DIVISION
Wichita, Kansas

West
Jalls
Harko