

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Abraxas Petroleum Corporation

API NO. 15-039-20619-00-00

ADDRESS 1100 N.E. Loop 410, P. O. Box 17485

COUNTY Decatur

San Antonio, Texas 78217

FIELD N/A

**CONTACT PERSON _____

PROD. FORMATION dry hole

PHONE _____

LEASE Euhus

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NW NE

DRILLING Rains & Williamson Oil Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas

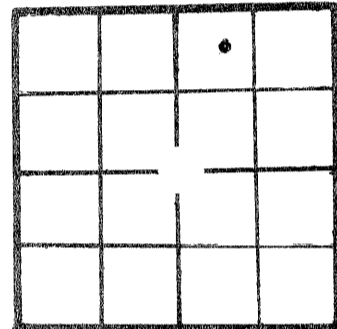
the SEC. 32 TWP. 2S RGE. 30W

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4175' PBTD _____

SPUD DATE 11-17-81 DATE COMPLETED 12-2-81

ELEV: GR 2888 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	227'	60/40 poz.	170 sx.	2% gel 3% cc.

RECEIVED
STATE CORPORATION COMMISSION
12-14-1981
DEC 14 1981
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) NONE Gravity

RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas N/A Water 90% N/A Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations N/A

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth

A F F I D A V I T

STATE OF TEXAS, COUNTY OF BEXAR SS, _____

LeRoy E. Wessel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Abraxas Petroleum Corporation

OPERATOR OF THE Euhus LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) LeRoy E. Wessel

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 19 81

Sandra J. Beach
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 1984

In and For the State of Texas.

SAUDRA J. BEACH