TYPE ____ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-039-20,664-00-00

ADDRESS 200 Douglas Building COUNTY Decatur

Wichita, Kansas 67202 FIELD Ung

** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS-KC

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE May 'F'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C SE SE

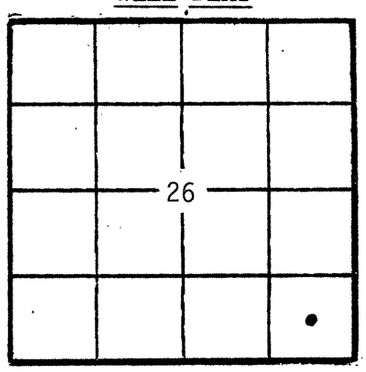
DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 660 Ft. from South Line and

ADDRESS 200 Douglas Building 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 26 TWP 2S RGE 30W (E) (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 4072' PBTD 4035'

SPUD DATE Aug. 30, 82 DATE COMPLETED Sept. 17, 82

ELEV: GR 2824 DF 2827 KB 2830

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 288' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
FEB 4 1983
02-04-1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 83.

SHERRY L. KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. June 12, 1986

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DONALD C. SLAWSON LEASE MAY 'F' SEC. 26 TWP. 2S RGE. 30W(W)

ACO-1 WELL HISTORY (E)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 295 Surface 295 - 470 Shale and shells 470 - 1275 Sand and shale 1275 - 3635 Shale 3635 - 4075 Lime 4075 RTD			LOG TOPS ANHY 2581 (+249) B/ANHY 2613 (+217) TOP 3622 (-792) QUEEN HILL 3715 (-885) HEEB 3786 (-956) TORO 3817 (-987) LANS 3832 (-1002) BKC 4053 (-1223) LTD 4072 (-1242)	
DST #1 3796-3856 (TORO & TOP Zn) 30-60-45-75, 1st op-SB/6"; 2nd op- SB/8", Rec. 915' thin drlg Mud, INVALID TEST, IFP25-262#, FFP 262-440#, ISIP 1633#, FSIP 1011#				
DST #2 3855-3886 (35'&50' Zn) MIS-RUN				
DST #3 3851-3886 (35'&50' Zn) 30-60-45-75, 1st op-6" blow/died in 6"; 2nd op-few bubbles occasionally, Rec. 187' VSG&OCM, 360' VSGOSWCM, 547' TF, IFP 273-283#, FFP 283-344#, ISIP 1138#, FSIP 1138#				
DST #4 3964-4036 (180'&200' Zn) 30-60-45-75, WkBl/died in 1", Rec. 40' Mud, IFP 48-56#, FFP 64-64#, ISIP 96#, FSIP 96#				
DST #5 (STRADDLE) 3841-3887 (TOP, 35'&50' Zns) 30-60-45-75, 1st op-NoBl-blow line malfunction; 2nd op-1" blow bldg to 4", Rec. 330' G&VHOCM, IFP 58-133#, FFP 142-175#, ISIP 1017#, FSIP 742#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	288'	60/40 poz	255 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	4074'	Neat 50/50 poz	25 sx 125 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	None	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3856'	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 5/8" jets	3862-64'
2	3 5/8" jets	3835-38'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons NE-28%	3862-64'
250 gallons NE-28%	3835-38'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
09/25/82	Pumping	37° API

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	58 bbls.	None MCF	% None bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	3835-3864'