

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5219
Name Kimbark Oil & Gas Company
Address 1580 Lincoln Street, #1000
City/State/Zip Denver, CO 80203

Purchaser N/A

Operator Contact Person Thomas E. Foster
Phone 303/839-5504

Contractor: License # N/A 6033
Name Murfin Drilling

Wellsite Geologist Randy Davis
Phone N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/22/82 3/28/82 6-28-83
Spud Date Date Reached TD Completion Date
4060
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 356 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 356 feet depth to surface, 60 SX cmt
Cement Company Name Murfin Drilling Company
Invoice # N/A

API NO. 15-039-20641-00-00
County Decatur
C NW SW Sec 26 Twp 29 Rge 30 East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

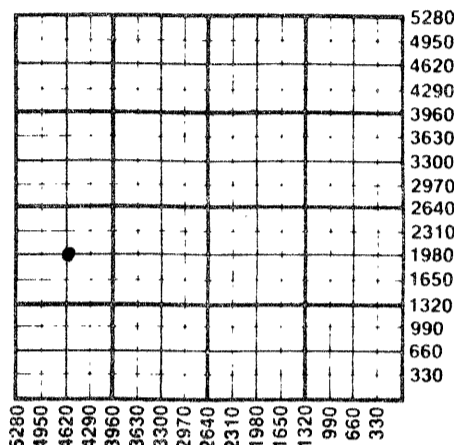
Lease Name Millage Well # 1

Field Name Pollnow

Producing Formation P & A

Elevation: Ground 2837 2842 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

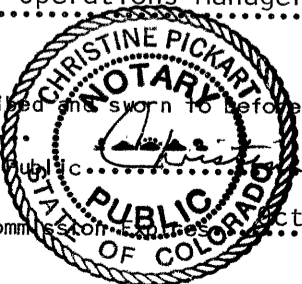
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) City of Hoisington (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Foster
Title Operations Manager Date 6/25/87

Subscribed and sworn to before me this 25th day of June 1987.
Notary Public Christine Pickart
Date Commission Expires October 22, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC RECEIVED
 STATE CORPORATION COMMISSION
JUN 29 1987
CONSERVATION DIVISION
Form ACO-1 (5-86)

Sec 29 Twp 29 Rge 30 W

SIDE TWO

Operator Name KIMBARK OIL & GAS COMPANY Lease Name MILLAGE Well # 1

Sec. 26 Twp. 2S Rge. 30 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1, 3842-3862 30/30/60/60.
 IFP 63#. ISIP 958#. FFP 99#. FSIP 948#.
 Rec 5' Free oil. 128' Hvy OCM. 58' OCM.
 (Oil 25%)

 DST #2, 2863-95. Misrun.

Name	Top	Bottom
Stone Corral	2620	
B/Stone Corral	2650	
Heebner	3817	
Toronto	3852	
Lansing	3867	
RTD	4060	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	356	60/40 Poz	250	2% Gel; 3% CaCl
Production	7 7/8	5 1/2	15.5	4059	50/50 Poz	250	10% Salt; 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3896-3900	250 gal 15% MCA	
4	3870-73	250 gal MCA; 3000 gal 15% GA	BP @ 3890

TUBING RECORD Size N/A Set At _____ Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

