

AFFIDAVIT AND COMPLETION FORM

ACO-1

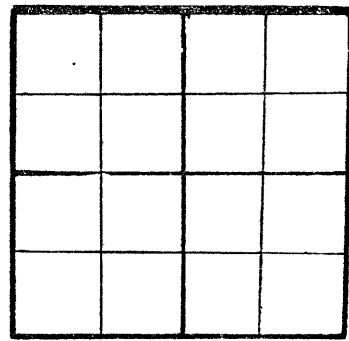
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KIMBARK OIL & GAS COMPANY API NO. 15-039-20-599-00-00  
 ADDRESS 1580 LINCOLN STREET #700 COUNTY DECATUR  
DENVER, COLORADO 80203 FIELD UNG EXT  
 \*\*CONTACT PERSON C. A. HANSEN LEASE MAY

PHONE 303-839-5504  
 PURCHASER ASAMERA OIL (US) INC WELL NO. 1  
 ADDRESS PO BOX 118, DENVER, CO 80201 WELL LOCATION SWSE

DRILLING CONTRACTOR BANNER DRILLING CO. the SWSE SEC. 26 TWP. 2S RGE. 30W  
 ADDRESS 222 WEST 27TH STREET  
SCOTTSBLUFF, NE 69361

PLUGGING CONTRACTOR BANNER DRILLING COMPANY  
 ADDRESS SAME AS ABOVE  
 TOTAL DEPTH 4050' PBTD  
 SPUD DATE 9/14/81 DATE COMPLETED 11/13/81  
 ELEV: GR 2833 DF KB 2838'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

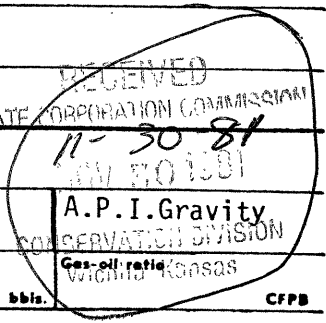
DRILLED WITH (CABLE) (~~ROTARY~~) (~~AIR~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~used~~) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 544'          | Lite Class "G" | 200   | 3% CaCl                    |
| Production        | 7 7/8"            | 4 1/2"                    | 10.5#          | 4050'         | 50-50 poz      | 225   | 2% gel; 10% salt           |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               | 4                  | jet         | 3858-64'       |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2 3/8"        | 3918'         |               |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD     |                        |
|---|------------------------|
| Amount and kind of material used                | Depth interval treated |
| Acidized with 250 gal MCA 15%, 6000 gal 15% CRA | 3858-64'               |

| TEST DATE:   |   | PRODUCTION             |                 |
|--|---|------------------------|-----------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift) | Wichita, Kansas        | Wichita, Kansas |
| 11/13/81   | Pumping                                       |                        |                 |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas                    | Water           |
|  | 12 bbls.                                      | TSTM                   | MCF % 2 bbls.   |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval (s) |                 |
| Used on lease                                      |   | 3858-64'               |                 |



\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 300'  
 Estimated height of cement behind pipe 2950'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                      | TOP | BOTTOM | NAME    | DEPTH |
|--|-----|--------|---------|-------|
| DST #1 3827-3855'  |     |        | Heebner | 3807' |
| Open 30 min, SI 30 min                                     |     |        | Toronto | 3843' |
| Open 30 min, SI 30 min                                     |     |        | Lansing | 3858' |
| IFP 204 psi; ISIP 1074 psi;<br>FFP 204 psi; FSIP 1010 psi. |     |        |         |       |
| Rec'd 240' Mud, 10' MCO, 50' GO                            |     |        |         |       |
| DST #2 3853-3902'  |     |        |         |       |
| Mis-run  |     |        |         |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

C. A. Hansen *C. A. Hansen* OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Drlg & Production Manager FOR Kimbark Oil & Gas Company OPERATOR OF THE May LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *C. A. Hansen*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13th DAY OF November 19 81

*Nicolas A. Wernat*  
 NOTARY PUBLIC  
 1580 Lincoln St #700  
 Denver, CO 80203

MY COMMISSION EXPIRES: February 25, 1985