

15-039-20380-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

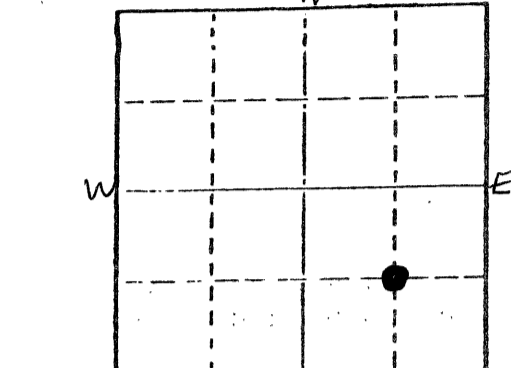
Decatur County, Sec. 36 Twp. 2S Rge. 30W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C SE/4

Lease Owner Abercrombie Drilling, Inc.  
Lease Name ROGERS Well No. 3  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 2-07 1977  
Application for plugging filed (Verbally) 2-07 1977  
Application for plugging approved (Verbally) 2-07 1977  
Plugging commenced 2-07 1977  
Plugging completed 2-07 1977

Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 4020'  
Set 1st plug at 1600' with 70 sx.,  
2nd plug at 200' with 20 sx.  
40' solid bridge with 10 sx.

Plug was down at 5:00 p.m. 2-07-77.  
State Plugger - Gilbert Balthazor.

RECEIVED  
STATE CORPORATION COMMISSION  
03-07-1977  
MAR 07 1977

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

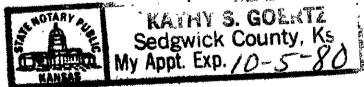
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of March, 19 77

My commission expires \_\_\_\_\_

Kathy S. Goertz  
Kathy S. Goertz Notary Public.



**KANSAS DRILLERS LOG**

S. 36 T. 2S R. 30W<sup>E</sup><sub>W</sub>

API No. 15 — 039 — 20380-00-00  
 County Number

Loc. C SE/4  
 County Decatur County, Ks.

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

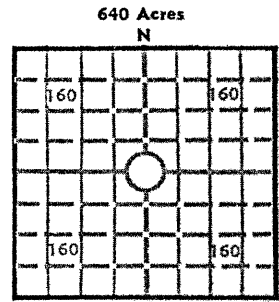
Well No. 3 Lease Name ROGERS

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date 2-01-77 Total Depth 4020' P.B.T.D. \_\_\_\_\_

Date Completed 2-07-77 Oil Purchaser \_\_\_\_\_



Elev.: Gr. 2785'  
 DF 2791' KB 2793'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives           |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--------------------------------------|
| Surface           | 9 7/8"            | 7"                        |                | 214.55'       | Sunset      | 175   | 3% gel, 2% Ca. Cl.<br>1 1/2% Ammonia |
|                   |                   |                           |                |               |             |       |                                      |
|                   |                   |                           |                |               |             |       |                                      |
|                   |                   |                           |                |               |             |       |                                      |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

RECEIVED  
 STATE CORPORATION COMMISSION

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

MAR 07 1977

CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----|-----|-------|---------------|
|                                 |     |     |       |               |

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator \_\_\_\_\_ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3 Lease Name ROGERS Dry Hole

S 36 T 2S R 30W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME                | DEPTH         |
|---|------|--------|---------------------|---------------|
| Clay & Sand   | 0    | 180    | <u>SAMPLE TOPS:</u> |               |
| Shale   | 180  | 1632   |                     |               |
| Shale & Sand  | 1632 | 2340   | Anhydrite           | 2559' (+234)  |
| Sand  | 2340 | 2372   | B/Anhydrite         | 2591' (+202)  |
| Shale   | 2372 | 2557   | Heebner             | 3774' (-981)  |
| Anhydrite   | 2557 | 2591   | Toronto             | 3811' (-1018) |
| Shale   | 2591 | 2859   | Lansing             | 3822' (-1029) |
| Lime & Shale  | 2859 | 3230   | B/KC                | 4015' (-1222) |
| Shale & Lime  | 3230 | 3366   |                     |               |
| Lime & Shale  | 3336 | 3677   |                     |               |
| Shale & Lime  | 3677 | 3854   |                     |               |
| Lime & Shale  | 3854 | 3865   |                     |               |
| Lime  | 3865 | 4020   |                     |               |
| Rotary Total Depth  |      | 4020   |                     |               |
| <p>DST #1 (3770-3820') 15", 45", 60", 45".<br/>           Good blow throughout. IFP 26-66, ISIP 1372,<br/>           FFP 92-264, FSIP 1372. Rec. 470' salt water.</p> <p>DST #2 (3837-3865') 30", 30", 30", 30".<br/>           Weak blow - 20" died. IFP 20-20, ISIP 20,<br/>           FFP 20-20, FSIP 20. Rec. 5' thin mud.</p> <p>DST #3 (3878-3910') 30", 30", 30", 30".<br/>           Rec. 10' mud. Weak blow for 10 min. and<br/>           died. IFP 13-13, IBHP 13, FFP 13-13, FBHP 13.</p> |      |        |                     |               |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |  |
|---------------|--|
| Date Received | <i>Jack L. Partridge</i>                                     |
|               | Jack L. Partridge Signature<br>Assistant Secretary-Treasurer |
|               | March 3, 1977<br>Date  |