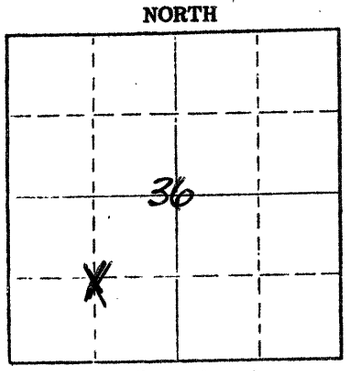
15-039-20303-00-00

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Decatur County. Sec. 36 Twp. 2S Rge. (E) 30 (W)

Location as "NE/CNW¼SW¼" or footage from lines C SW/4

Lease Owner Abercrombie Drilling, Inc.

Lease Name ROGERS Well No. 2

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 3 19 75

Application for plugging filed May 3 19 75

Application for plugging approved May 3 19 75

Plugging commenced May 3 19 75

Plugging completed May 3 19 75

Reason for abandonment of well or producing formation No producing quantities of oil encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation Depth to top Bottom Total Depth of Well 4030' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	209'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1700' with 70 sx. cement
2nd Plug Set @ 210' with 20 sx. cement
3rd Plug Set @ 40' with 10 sx. cement

RECEIVED
STATE CORPORATION COMMISSION
05 ~~06~~-12-1975
MAY 12 1975
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

Address

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Jerry A. Langrehr, Exec. V.P. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr

801 Union Center, Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of May, 1975

Nancy E. Haner
Notary Public.

My commission expires April 8, 1978

NANCY E. HANER
NOTARY PUBLIC
SEDGWICK CO., KANS.

KANSAS DRILLERS LOG

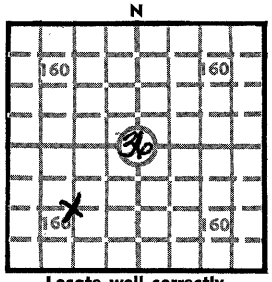
API No. 15 — 039 — 20,303-00-00
County — Number

S. 36 T. 2S R. 30 ~~E~~ W

Loc. C SW/4

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2799'

DF 2805' KB 2807'

Operator	Abercrombie Drilling, Inc.
Address	801 Union Center, Wichita, Kansas 67202
Well No.	#2
Lease Name	ROGERS
Footage Location	1320 feet from (N) (S) line; 1320 feet from (E) (W) line
Principal Contractor	Abercrombie Drilling, Inc
Geologist	Charles Johnson
Spud Date	April 26, 1975
Total Depth	4030'
P.B.T.D.	
Date Completed	May 3, 1975
Oil Purchaser	None - Dry Hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		209'	Sunset	160	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Abercrombie Drilling, Inc.		
Well No. 2	Lease Name ROGERS	Dry Hole
S 36 T 2S R 30 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Rock	0	195	No Electric Log Run	
Shale	195	1490		
Sand	1490	1575		
Shale	1575	1720		
Sand	1720	2050		
Shale	2050	2140		
Shale & Lime	2140	2355		
Shale	2355	2400		
Sand	2400	2500		
Shale	2500	2570		
Anhydrite	2570	2602		
Shale	2602	2662		
Shale & Lime	2662	2975		
Lime & Shale	2975	3281		
Shale & Lime	3281	3588		
Lime & Shale	3588	3881		
Lime	3881	3940		
Lime & Shale	3940	3995		
Shale & Lime	3995	4005		
Lime	4005	4030		
Rotary Total Depth		4030		
DST #1 (3783-3842) 30", 45", 45", 45". Recovered 200' Muddy water, 680' SW. IFP 59-225#; IBHP 1346#; FFP 248-438#; FBHP 1334#. 118°.			Plugged & Abandoned:	
DST #2 (3842-3881) 30", 45", 30" 45". Weak blow, died in 30". Recovered 70' Mud and 10' SOSM. IFP 59-59#; IBHP 59#; FFP 59-59#; FBHP 59#.				
DST #3 (3957-3995) 30", 45", 30", 45". Weak-fair blow. Recovered 500' Watery mud. IFP 236-260#; IBHP 1078#; FFP 260-260#; FBHP 986#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jerry A. Langrehr Signature Jerry A. Langrehr Executive Vice President Title May 9, 1975 Date