

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 28 2004

Form CP-1
September 2003

WELL PLUGGING APPLICATION

KCC WICHITA

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 163-03520-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4/4/51

Well Operator: VESS OIL CORPORATION KCC License #: 5030 6/05

Address: 8100 E. 22nd Street North, Bldg. 300 City: Wichita

State: KS Zip Code: 67226 Contact Phone: (316) 682 - 1537 X103

Lease: Krueger Unit Well #: 104 W Sec. 35 Twp. 10S S. R. 16W East West

NE SW SW Spot Location / QQQQ County: Rooks

990' Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330' 4290 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-3145 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 280' Cemented with: 175 Sacks

Production Casing Size: 5-1/2" Set at: 3560' Cemented with: 225 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2983-3154'; CIBP - 3177'; 3207-3298'; CIBP - 3330', 3336-3426'

Elevation: 2071 (G.L. / K.B.) T.D.: 3556' PBTD: 3177' Anhydrite Depth: 1255'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): in accordance with KCC rules and regulations

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? NA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Joel Stull

Phone: (785) 483 - 9169

Address: P.O. Box 307 City / State: Natoma, KS 67651

Plugging Contractor: Allied Cementing Co., Inc. / Val Energy KCC License #: 5822 6/05

Address: P.O. Box 31, Russell, KS 67665-0031 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/24/04 Authorized Operator / Agent: WR Hory (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation
8100 E. 22nd N. Bldg. 300
Wichita, KS 67226

July 08, 2004

Re: KRUEGER #104W
API 15-163-03520-00-01
NESWSW 35-10S-16W, 990 FSL 4290 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

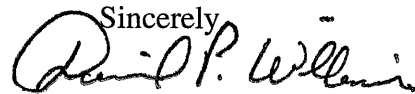
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor

WELL RECORD

K.U. 104W

Company Cities Service Oil Co. Well No. Farm
 Location 990' North and 330' East of SW Corner Sec. T. R. 16W
 Elevation 2071 (2068 Gr.) County State Kansas
 Drlg. Comm. February 3, 1951 Contractor Barbour Drilling Company
 Drlg. Comp. February 17, 1951 Acid 4500 gals. (see below)
 T. D. 3566' Initial Prod. Physical Potential: 124 oil, 18% water, 24 hrs. (4-4-51)
 P. B. T. D. 3539'

CASING RECORD:

8-3/8" @ 280' cem. 175 sz cement
 5-1/2" @ 3566' cem. 225 sz cement

FORMATION RECORD:

clay & lime	0-75
shale	190
shale & shells	925
red bed	1220
anhydrite	1255
shale & shells	1285
red bed & shells	1345
shale & shells	1950
lime & shale	2085
shale & lime	2190
lime & shale	2475
shale & lime	2655
lime	2735
shale & lime	2890
lime	3098
lime & shale	3145
lime	3550
lime & shale	3569
lime & chert	3571

3571 RTD = 3566 SLN

Corr. Top Topeka	2948'
Corr. Top Hestner	3185'
Corr. Top Dodge	3205'
Corr. Top Lansing	3230'
Corr. Top Conglomerate	3555'
Penetration	11'
Total Depth	3566'

Drilled cement to 3539'. S. L. M.

Perf. 63 shots 3281-98; show oil.

2-23-51 Acidized 1500 gals. 3281-98.
 Pumpd. 2 oil, 4 wtr., 8 hrs.

Set Lane-Wells plug at 3277; dumped
 1 gal. rock on plug; P.B.T.D. 3276 S.L.M.

Perf. 52 shots 3262-75; 16 gals. oil
 in 30 mins.; 136 gals. oil, 51 gals.
 water, 7 hrs.

2-26-51 Acidized 1500 gals. 3262-75.
 2-28-51 Pumpd. 6 oil, 21 wtr., 23 hrs.

Perf. 24 shots 3231-37
 Perf. 24 shots 3207-13

3-2-51 Acidized 500 gals. 3231-37.
 3-2-51 Acidized 1000 gals. 3207-13.

3-5-51 Pumped 77 oil, 32 water, 24 hrs.

Drove and drilled Lane-wells plug to
 3539.

SYFO: 500' 1°
 1000' 1°
 1500' 1°
 2000' 0°
 2500' 0°
 3000' 0°
 3500' 0°

RECEIVED
 JUN 28 2004
KCC WICHITA

7-7/8" rotary hole.

- over -