

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #9408	API No. 15 - 051-25,284 -
Name: Trans Pacific Oil Corp.	County: Ellis
Address: 100 S. Main, Suite 200	S2_N2_SE_Sec. 8 Twp. 11 S. R. 18 East \(\vec{\pi} \) West
Mr. H. KO 07000	1750 feet from \$\infty\$ / N (circle one) Line of Section
Purchaser: N.C.R.A.	1250 feet from (E) / W (circle one) Line of Section
Operator Contact Borson, Gary Sharp	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3596	
Contractor: Name: Shields Drilling Co.	(circle one) NE (SE) NW SW Lease Name: Cave Well #: 1-8
License: 5184	Field Name: Cochran
Phone: (316) 262-3596 Contractor: Name: Shields Drilling Co. License: 5184 Wellsite Geologist: Bryce Bidleman	Producing Formation: Lansing
	Producing Formation: 1985' Elevation: Ground: 1985' Kelly Bushing: 1990'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 3571' Plug Back Total Depth: n/a Amount of Surface Pine Set and Comented at 218' Feet
Oil SWD SIOW Temp. Abd.	Amount of Gunado Fipe Get and Gentented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1100'
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume160bbls
Plug BackPlug Back Total Depth	Dewatering method used_Haul water to SWD
Commingled Docket No.	,
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Trans Pacific Oil Corp.
	Lease Name: Frisbie C #2 License No.: 9408
Spud Date or Date Reached TD Completion Date or	Quarter_NE_Sec18_Twp11_SR18East 🗹 West
Recompletion Date Recompletion Date	County: Ellis Docket No.: D-21,564
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Bay Shap	KCC Office Use ONLY
Title; Engineer Date: July 14, 2004	Letter of Confidentiality Received
Subscribed and sworn to before me this Lith day of July	If Denied, Yes Date:
2004	Wireline Log Received
	Geologist Report Received
Notary Public: Illima F. Jane	UIC Distribution
Date Commission Expires: GLENNA E. LOWE	

NOTARY PUBLIC STATE OF KANSAS My Appl Exp. 12-21-0