

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-83

OPERATOR Geodessa Corporation API NO. 15-153-20,461-00-00

ADDRESS 1125 - 17th St., Suite 2220 COUNTY Rawlins

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON E. C. Schuett PROD. FORMATION N/A
PHONE 303/296-1440

PURCHASER N/A LEASE Pettera

ADDRESS _____ WELL NO. 'A' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION CNWSW

ADDRESS 801 Union Center 660 Ft. from west Line and

Wichita, Kansas 67202 1980 Ft. from south Line of

the SW (Qtr.) SEC 10 TWP 2S RGE 32W(W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, Kansas 67202 KCC

TOTAL DEPTH 4045' PBDT _____ KGS

SPUD DATE 10-12-82 DATE COMPLETED 10-18-82 SWD/REP

ELEV: GR 2845 DF _____ KB 2850 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 289' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. C. Schuett
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1982.

MY COMMISSION EXPIRES: July 30, 1985

Deborah A. Lopez
(NOTARY PUBLIC)
Deborah A. Lopez

RECEIVED
STATE CORPORATION COMMISSION
NOV 29 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
11-29-82

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>				
			<u>SAMPLE TOPS</u>	
Topsoil, Sand & Shale	0	291		
Shale	291	1092	Anhydrite	2603'
Shale & Sand	1092	2126	B/Anhydrite	2638'
Sand & Shale	2126	2384		
Claine Anhydrite	2384	2398		
Shale	2398	2603		
Anhydrite	2603	2638		
Shale	2638	3603		
Shale & Lime	3603	4008		
Lime	4008	4045		
Rotary Total Depth	4045			
<p>DST #1 3880-4040, Rec 75% mud HP 1986-1997, FP 198-209 SIP 1369-1303</p> <p>DST #2 3750-3840, Rec. 20' S1 O & WCM, HP 1920-1832, FP 165-165, SIP 993-727</p> <p>DST #3 3728-3782 pkr failed</p> <p>DST #4 3733-3788, Rec. 185' MW HP 1964-1989, FP 154-231, SIP 1303-1258</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	289'	Common	220	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
bbbls.	bbbls.	MCF	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations