

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 South Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-065-21,053-00-01

LEASE NAME KLENK OWWO

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 60 days.

WELL NUMBER #3

(SE SW NE)

2310 Ft. from N Section Line

1650 Ft. from E Section Line

LEASE OPERATOR John O. Farmer, Inc.

SEC. 18 TWP. 9S RGE. 23 XXXXXX (W)

ADDRESS P.O. Box 352, Russell, KS 67665

COUNTY Graham

PHONE# (785) 483-3144 OPERATORS LICENSE NO. 5135

Date Well Completed 10-8-78

Plugging Commenced 6-15-04

Plugging Completed 12:30 P.M., 6-15-04

Character of Well Injection E 24818.4
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 10, 2004 (date)
by Herb Deines (District #4) 6-23-04 (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation Lansing "I" Depth to Top 3871' Bottom 3875' T.D. 3969'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Lansing "I"	oil/water	3871'	3875'	8-5/8"	212'	-0-
				4-1/2"	3962'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped down 4-1/2" casing w/25 sks. cement & 500# hulls followed by 15 sks. gel & 200 sks. cement. Pressured to 900# and shut in. Pumped down annulus - no cement - pressured to 500#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Company, Inc. License No. 99996 ^{KCC} ^{BEM} ₆₋₂₃₋₀₄

Address P.O. Box 31, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III XXXXXXXXXXXXXXXXXXXXXXXXXX (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 21st day of June, 20 04

RECEIVED
JUN 23 2004
KCC WICHITA



Margaret A. Schulte
Notary Public
Margaret A. Schulte

Form CP-4
Revised 05-88

Am

ALLIED CEMENTING CO., INC. 17172

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE <u>6/15/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Klenk</u>	WELL # <u>3</u>	LOCATION <u>Redline N Wabang 4w 2700</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR [check]

TYPE OF JOB plug

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

225 lbs 6 1/4 x 10

15 New Gal 500 # Halls

COMMON	<u>135</u>	@	<u>765</u>	<u>1032 75</u>
POZMIX	<u>90</u>	@	<u>400</u>	<u>360 00</u>
GEL	<u>31</u>	@	<u>1100</u>	<u>341 00</u>
CHLORIDE		@		
ASC		@		
<u>Halls</u>	<u>5</u>	@	<u>20 00</u>	<u>100 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>261</u>	@	<u>125</u>	<u>326 25</u>
MILEAGE	<u>54/50/mile</u>			<u>848 25</u>
				<u>3008 25</u>
				<u>3008 25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER DAve

BULK TRUCK

_____ DRIVER Jim

BULK TRUCK

_____ DRIVER _____

REMARKS:

pump down 4 1/2 w/ 250lb cement
w/ 500 # Halls Follow w/ 15 lb Gal
Follow w/ 200 lb cement
press to 900 # shut fr

pump down Ann no cement press
to 500 #

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 250 00

EXTRA FOOTAGE @ _____

MILEAGE @ _____

TOTAL 250 00

CHARGE TO: J.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
JUN 23 2004
KCC WICHITA

RECEIVED

JUN 23 2004

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665

Purchaser: Farmland Industries, Inc.

Operator Contact Person: John O. Farmer III
Phone (913) 483-3144

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator: John O. Farmer, Inc.
Well Name: Klenk #3 Producer
Comp. Date 10-8-78 Old Total Depth 3969'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. E-24,818
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 065-21,053-00-01
County Graham
SE - SW - NE Sec. 18 Twp. 9S Rge. 23 E

2310 Feet from N (circle one) Line of Section
1650 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE, SE NW or SW (circle one)

Lease Name Klenk Well # 3
Field Name Ernst Northwest
XXXXXXXXXX Formation Lansing "I"
(Injection)
Elevation: Ground 2376' KB 2381'
Total Depth 3969' PBTD 3901'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 12-27-95

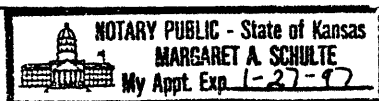
Subscribed and sworn to before me this 27th day of December, 19 95.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Form ACO-1 (7-91)



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Klenk Well # #3
 Sec. 18 Twp. 9S Rge. 23 East County Graham West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	26#	212'	Common	170	
Production	7-7/8"	4-1/2"	10-1/2#	3962'	50/50 Pozmix	150	10% salt, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input checked="" type="checkbox"/> Protect Casing	Surface 2060'	HLC	325	10% Gilsonite, 1/4# Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3871-3875 (4')	2000 gals. 15% NE	3871-75'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" PVC lined	3544'	3544'		
Date of <u>First</u> Resumed Production, SWD or <u>Inj.</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Injection) (Injection)				
12-27-95	<input type="checkbox"/> Other (Explain)				
Estimated (Injection) Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			300 BWPD		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
3871-75'

Perf-Tech

Wireline Services, Inc.

2909

P.O. Box 87
Hays, KS 67601-0087

Job Ticket

JUN 22 REC'D
DATE 6-15-04

CHARGE TO John J. ...
 ADDRESS _____
 LEASE AND WELL NO. 51-NK-4-3 FIELD _____
 NEAREST TOWN _____ COUNTY ... STATE KS
 CUSTOMER'S ORDER NO. _____ SEC. _____ TWP. _____ RANGE _____
 ZERO _____ CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ PERF TECH T.D. _____ FLUID LEVEL _____
 ENGINEER ... OPERATOR ...

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

RECEIVED
JUN 24 2004
KCC WICHITA

PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

SUB TOTAL 1450.00
TAX _____

PLEASE PAY FROM THIS INVOICE
TOTAL 1450.00

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer ...

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Perf-Tech invoices, and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Perf-Tech instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.