

15-153-00051-00-00

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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Rawlins County, Sec. 15 Twp. 2S Rge. (E) 35 (W)

Location as "NE/CNW&SWK" or footage from lines NW/4 NW/4 SW/4
Lease Owner Skelly Oil Company
Lease Name M. I. Severns Well No. 1
Office Address P. O. Drawer 310, Sterling, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 12 19 59
Application for plugging filed November 12 19 59
Application for plugging approved November 12 19 59
Plugging commenced November 12 19 59
Plugging completed November 12 19 59
Reason for abandonment of well or producing formation No Productive zones encountered.
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

	Section 15		
X			

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation Dry Hole Depth to top Bottom Total Depth of Well 4970 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka	Dry	3933'		8-5/8" OD	440'	None
Oread	Dry	4040'				
Lansing	Dry	4146'				
Mississippi	Dry	4822'				
Arbuckle	Dry	4951'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well Plugged as follows:

- 4970' - 600' - 10# drilling mud.
- 600' - 535' - Spotted 20 sacks regular cement.
- 535' - 400' - 10# drilling mud.
- 400' - 335' - Spotted 20 sacks regular cement.
- 335' - 32' - 10# drilling mud.
- 32' - 0' - Spotted 10 sacks regular cement.

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STATE CORPORATION COMMISSION

DEC 7 1959

CONSERVATION DIVISION
Wichita, Kansas

12-7-59

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sterling Drilling Company
Address Sterling, Kansas

STATE OF Colorado COUNTY OF Logan, ss.
K. S. Lee K. S. Lee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) K. S. Lee
P. O. Drawer 310, Sterling, Colorado (Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 19 59

Ralph E. Felby Jr
Notary Public.

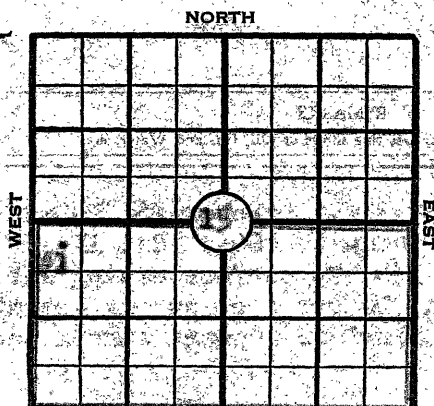
My commission expires My Commission expires June 26, 1961



75-2-3-20 15-153-00051-01-00 2-350

SKELLY OIL COMPANY

Well Record



Lease Name and No. H. I. Sovern Lease No. 67870 Well No. 1
 Lease Description 1/2 of Section 15 and NE/4 of Section 22-23-39N, Nowlin County, Kansas (1.00 Acres)

Location Staked October 16, 1959 by P. J. Gussen & G. W. Huff, Jr.
330 feet from North line 330 feet from West line
 of Section 15

Elev. K.B. 3204'
 D.F. 3202'
 Elev. G.L. 3196'

Drilling Contractor Sterling Drilling Company

Work Com'd. October 16, 1959 Drilling Com'd. October 26, 1959 Reached Total Depth November 11, 1959

Rotary Drilling from Surface to 4970' Cable Tool Drilling from _____ to _____

Well Completed November 17, 1959 Total Depth 4970' P.B.T.D. _____

Initial Completion Test Dry Hole 19 _____

Pressures: F.C.P. _____ F.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>10</u> ft. Derrick Floor from top of surface casing <u>Flange Collar</u>
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	<u>8-5/8"</u>	<u>150'</u>	<u>300</u>	<u>Surface</u>	Top Liner: _____
Intermediate					
Production					
Liner					

OD Size	Wt.	Thds.	Kind	Cond.	Jts.	LEFT IN				PULLED OUT			
						LTM		WTM		LTM		WTM	
						Feet	In.	Feet	In.	Feet	In.	Feet	In.
<u>8-5/8"</u>	<u>22.7</u>	<u>SJ</u>	<u>Arco 3MSJ</u>	<u>4</u>	<u>11</u>	<u>440</u>	<u>0</u>	<u>440</u>	<u>0</u>				

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 CONSERVATION DIVISION
 FEB 1 1960
 WICHITA, KANSAS

SIGNIFICANT GEOLOGICAL FORMATIONS

Source: NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
<u>Dakota</u>	<u>2017</u>						
<u>Adire</u>	<u>3750</u>						
<u>Topoka</u>	<u>3933</u>						
<u>Grand</u>	<u>4040</u>						
<u>Lansing</u>	<u>4146</u>						
<u>Harston</u>	<u>4444</u>						
<u>Cherokee</u>	<u>4592</u>						
<u>Cherokee sand</u>	<u>4657</u>						
<u>Mississippian</u>	<u>4822</u>						
<u>Arbuckle</u>	<u>4951</u>						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

