For KCC Use:	8.2.04
Effective Date:	0.01
District #	
SGA? XYe	s 🔲 No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 7, 2004	Spot	
month day year	NE - NE - Sec. 8 Twp. 35 S. R. 13	East
OF ERATOR: License# 3532	230 feet from (S) / * (circle one) Line of Sect	ion PER
Name: CMX, Inc.	feet from (circle one) Line of Sec	tion 7.29 .
Address, 150 N. Main, Suite 1026	Is SECTION RegularIrregular?	
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas H. McGinness II	County: Barber	
Phone: 316-269-9052 KCC WICHITA	Lease Name: Albert Well #: 5	
CONTRACTOR: License# 5929	Field Name: Aetna Gas Area	
Name: Duke Drilling Co.	Is this a Prorated / Spaced Field?	No /
	Target Formation(s): Misener, Viola Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1589 feet	
✓ Oil ☐ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	_
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	╡
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water:180	
	Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 800	
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 5480	
Well Name:Original Total Depth:Original Total Depth:	Formation at Total Depth: Ordovician	
- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other	****
If Yes, true vertical depth:	DWR Permit #:	 ,
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KC1: DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	laging of this well will comply with K.S.A. 55 101 of seg	
It is agreed that the following minimum requirements will be met:	agging of this well will comply with N.S.A. 55-101, et. seq.	
Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on eac	h drilling rig;	
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th	t by circulating cement to the top; in all cases surface pipe shall be set	
4. If the well is dry hole, an agreement between the operator and the di	e underlying formation. strict office on plug length and placement is necessary <i>prior to pluggin</i> .	a.
The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in:	g,
 If an ALTERNATE II COMPLETION, production pipe shall be cemented date. In all cases, NOTIFY district office prior to any cementing. 	ed from below any usable water to surface within 120 days of spud	
I hereby certify that the statements made herein are true and to the best of	my khowledge seed died	
and to the best of		
Date: 7/23/04 Signature of Operator or Agent:	Title: President	
For KCC Use ONLY	Remember to:	_
API # 15 - 007 - 22839 -00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;	Ø
Minimum surface pipe required 200 feet per Alt. (1)	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or 	I
Approved by: RJR 7-28-04	re-entry;	16.00
is authorization expires: 1-28-05	- Submit plugging report (CP-4) after plugging is completed;	W
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.	VI
Count day		ı
Spud date:Agent:		-
Mail to: KCC - Concentation Division 400.0	Market Boom 2070 Military Market	O
mail to. NGC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202	E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber		
Operator: CMX, Inc.	330 feet from S (N) (circle and Line of Section		
Lease: Albert	330 2310' feet from E) W (circle one) Line of Section		
Well Number: 5 Field: Aetna	Sec. 8 Twp. 35 S. R. 13 Circle one) Line of Section Section Section Section Section Figure 1 Section Section Figure 3. Sec. 8 Twp. 35 S. R. 13 East V West		
Number of Acres attributable to well:	Is Section Regular or Irregular		
QTR / QTR / QTR of acreage: NE - NE - NE S	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

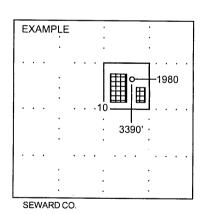
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 27, 2004

Mr. Douglas H. McGinness II CMX, Inc. 150 N. Main Ste 1026 Wichita, KS 67202

RE: Drilling Pit Application Albert Lease Well No. 5 SE/4 Sec. 08-35S-13W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant