For KCC	Use:	7.	12.04
Effective	Date:		12.01
District #	<u> </u>		
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: Licenses 33392 1 West Section For Manner Rethi Walker Oil 2 Gas Co LLC JUL 6 2004 Name: Rethi Walker Oil 2 Gas Co LLC JUL 6 6 2004 SECTION Feature Tirequier More Licenses 31572 CONTRACTOR: Licenses 31572 Well Disposal 2 William Wall retained to the section Fat on reverse side) To Come For Person. Barry L. Johns Well Disposal 2 William Wall Retained Cable Searnic: # of Hubes Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other	Musi be approved by NCC IIVE	(5) days prior to commencing well	
OPERATOR: Licensed 33392 1 1 2 1 1 2 2004 Name: Keth Walker Oil & Gas Co LLC. JUL 6 6 2004 Name: P3 7 25 2004 Name: P3 7 25 2004 Contact Person. Barry L. Jones Med Direct For: Walf Class: Type Equipment: Well Direct For: Walf Class: Type Equipment: OR Enh Rec Well Direct For: Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: ON Direct Contact Walf Class: Type Equipment: OR Enh Rec ON Direct For: Walf Class: Type Equipment: ON Direct Contact Walf Class: Type Equipment: Walf Contact Class Walf Class: Type Equipment: No Direct Contact Walf Class: Type Equipment: Walf Contact Class Walf Class: Ty	Expected Spud Date August 1 2004	Spot	Fast
OPERATOR: Lognes 33392 1396	month day Progen		L
Name: Kelth Walker G18 Gas Co. LLC. Address: P0 Box 1755 Cliv(Stear/Ipp. Admone.) CK 740/2 Contract Person. Barry L. Jones CONTRACTOR: Leeness 31572 Lil Model CONTRACTOR: Leeness 31572 Lil Model Contractor. Contrac	OPERATOR: License# 33392 413000 RECEIVED	0040	
Address: PO Box 1725 VEC WICHITA Contact Person. Barry L. Jones Phone, Cell 405-834-2319. Office 580-223-1575 Name: Big "A' Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Indied Must Rotary Wide as Storage Pool Est. Air Rotary OWD Disposal Widecat Other. I OWNC: add well information as follows: Operator: Well Name: Lease Reware: Early well within one mile: Depth to bottom of treat water: 120' Depth to bottom of usable water: 180' Surface Pipe by Alternate: 21 1 2 Length of Conductor Pipe required: 40° Frogress of mat the following minimum requirements will be met. 1. Notify the appropriate district office will be notified below abid be set of virols and consolidation and areas pipe as early of the surface pipe as a specified below abid be set of virols and unconsolidated materials pipe a minimum of 20 leef into the underlying formation. A FIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well: 5. The appropriate district office prior to spudding of well: 5. The appropriate district office prior to spudding of well: 5. The appropriate district office prior to spudding of well: 6. If an ALTERNATE II COMPLETION, production pipe shall be ease the pugged or provided with a 30 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District of area, alternate II comenting. For KCC Use ONLY API #15. O. S. Signature of Operator or Agent: Fine Completion Form ACCH within 120 days of spud date: Name In the provided by the provided of the world within a monthe of effective date.) Signature of Operator or Agent: Fine Completion Form ACCH within 120 days of spud date. Provided by the prior of spud date. Fine Completion Form ACCH within 120 days of spud date. Fine Completion Form A	Name: Keith Walker Oil & Gas Co. LLC.		
Contact Person. Barry L. Jones Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Welf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Drilled For: Wolf Drilled For: Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Ground Straffee Elevation: 1994 Feel MsL Water well within one main: Desponsible For Wolf Class: Wolf Information as follows: Operator: Wolf Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Diffectional, Deviated or Horizontal wellbore? Wolf Was, true vertical depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Depth to bottom of tresh water. 120' Depth to bottom of tre	Address: PO Box 1725		
Contact Person. Barry L. Jones Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Welf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Wolf Drilled For: Wolf Drilled For: Wolf Drilled For: Wolf Drilled For: Wolf Class: Type Equipment: Inlied May Bolany Ground Straffee Elevation: 1994 Feel MsL Water well within one main: Desponsible For Wolf Class: Wolf Information as follows: Operator: Wolf Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Diffectional, Deviated or Horizontal wellbore? Wolf Was, true vertical depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Death or Wolf May Bolany Wolf Formation at Total Depth: Wolf Depth to bottom of tresh water. 120' Depth to bottom of tre	City/State/Zip: Ardmore, OK 73402	(Note: Locate well on the Section Plat on reverse side)	
Fleid Name: Series Serie	Contact Person: Barry L. Jones	County: CLARK	
Name: 89	Phone: Cell 405-834-2319 Office 580-223-1575	Lease Name: Bam-Bam Well #: 1-2	6
Name: 89	2017 PACTOR 41-1-1 31572 11 3004	Field Name:	
Med Drilled For Well Class: Type Equipment: Sequestion Sequest	CONTRACTOR. LICEUSE#		es 🗸 No
Ground Surface Elevation: 1994 feet MSL Mark Molary Ground Surface Elevation: 1994 feet MSL Mark Mark Molary Ground Surface Elevation: 1994 feet MSL Mark Mark Molary Ground Surface Elevation: 1994 feet MSL Mark Mark Mark Mark Mark Mark Mark Mark	Ivallie.		
Water well within one-quarter mile: yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		
Qww Visionage Voi Ext. Air foltary Qwillocat Qable Qwillocat Qable Qwillocat Qable Qwillocat Qable Qwillocat Q	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of fresh water. 120 Depth to bottom of sushie water. 130 Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Conductor Pipe required. 40+ Projected Total Depth: Mississippi Water Source for Drilling Operations: Well Name: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Will Cores be taken. Will Cores be taken? Will Cores be tak	✓ Gas Storage Pool Ext. Air Rotary	•	<u> </u>
Seismic: # of Holes	OWWO Disposal V Wildcat Cable		∋s ✓ No
Wowo. old well information as follows: Operator:	Seismic; # of Holes Other	· · · · · · · · · · · · · · · · · · ·	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Supervisor Date: Original Compl	Other	▲	
Length of Conductor Pipe required: 40+	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1100'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: ### Completion Date: Well Farm Pond Cher Cher		Length of Conductor Pipe required: 40+	
Original Completion Date:Original Total Depth:			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'— Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/2/04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office within 30 days of injecting salt water. Obtain written approval before disposing or injecting salt water. Obtain written approval before disposing or injecting sa	<u> </u>	Formation at Total Depth: Mississippi	
If Yes, true vertical depth:	Directional De total a Maria and Maria		
Will Cores be taken? Yes No Yes No Yes Yes No Yes No Yes No Yes Yes No Yes Yes No Yes Yes No Yes Ye			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office wile to notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/2/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 2 2 2 8 - 0 - 0 - 0 feet per Alt. 1 sea Approved by 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	•		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/2/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 25 - 2 / 2 / 8 - 00 - 00 Minimum surface pipe required None feet per Alt. 1 approved by 1 7 - 7 - 0 4 This authorization expires: 1 7 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	gged or production casing is cernented in; ted from below any usable water to surface within <i>120 days</i> of soud	date
Note: Title: Drilling & Completion Supervisor	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II of	cementing
Signature of Operator or Agent: Board Title: Drilling & Completion Supervisor			nting.
For KCC Use ONLY API # 15 - 2/268-00-00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 2/268-00-00 Conductor pipe required	Date: 7/2/04 Signature of Operator or Agents Ba	Time. Drilling & Completion S	unervisor
For KCC Use ONLY API # 15 - 2/268-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 approved by: Approved by: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API # 15 - 2/268-00-00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Signature of Operator of Agent.	Title:Title:	<u> </u>
API # 15 - 2 2 2 2 2 8 - 00 - 00 Conductor pipe required			
Conductor pipe required	For KCC Use ONLY		
Conductor pipe required		•	11
Minimum surface pipe required 200 feet per Alt. 1 a Approved by 7-7-04 This authorization expires: 1-7-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: UN			entry:
Approved by: This authorization expires: 1-7-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe required 200 / feet per Alt. (1)		,,
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1-7.00	- If this permit has expired (See: authorized expiration date) please	W
Spud date:Agent:	·	check the box below and return to the address below.	W
Date:		Well Not Drilled - Permit Expired	1
l "	Spud date: Agent:		
Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichita Kaneae 67202	H-II 4 1/20 0		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator:_Keith Walker Oil & Gas Co. LLC.							Location of Well: County: CLARK				
Lease: Bam-Bam Well Number: 1-26							66O	2310 feet from VN/ S Line of Section			
							Sec. 26				
Field:							3ec	IWP	5. n	Edst V West	
Number o	of Acres at	tributable	to well:				Is Section:	✓ Reg	ular or Irregular		
OTR / QT	R/QTR	f acreage:	: S/2	<u>SW</u>		NW	If Section	is irregula	r, locate well from neares	t corner boundary.	
							Section cor	-	NE NW SE]sw	
										RECEIVED	
			(Show loc	ation of the	well and		LAT	for prorate	d or spaced wells.)	JUL 0 6 2004	
			(Chon loo				st lease or unit			CC WICHITA	
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		•	•	.			•	1	SEWARD CO.		

NOTE: In all cases locate the spot of the proposed drilling locaton.

Clark county In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west,
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 6, 2004

Mr. Barry L. Jones Keith Walker Oil & Gas Co., LLC PO Box 1725 Ardmore, OK 73402

RE: Drilling Pit Application

Bam-Bam Lease Well No. 1-26

NW/4 Sec. 26-33S-24W Clark County, Kansas

Dear Mr. Jones:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant