For KCC Use:	7.20.04
Effective Date:	1.00
District #	
SGA? Yes	No No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date July 25, 2004 month day year	Spot 160' S & 30' W ofEast
30128	1450feet from \$\(/ \N \) (circle one) Line of Section
OPERATOR: License# 30128 Name: KENNETH S. WHITE	2010feet from (E) \(\vec{V} \) (circle one) Line of Section
Address: 2400 N. Woodlawn, Suite 115	Is SECTION Regular
Address:	13 OLOTIONNegulaiInegulai :
City/State/Zip: Konnoth S. White	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kenneth S. White Phone: (316) 682-6300	County: Stanton
Phone: (510) 002-0300	Lease Name: Barber Farms Well #: 1
CONTRACTOR: License# 30606	Field Name: Beauchamp NE
Name: Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Morrow
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 630'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3345 estfeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 560 / 280 KASE UNC
Other	Depth to bottom of usable water: 560
Other	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5600'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations: Not known at this time
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
* Prorated & Spaced Mugoton	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et
It is agreed that the following minimum requirements will be met:	•
 Notify the appropriate district office prior to spudding of well; 	KCC WICHITA
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drining rig,
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	good or production casing is cemented in:
If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
7/11/14	200110
Date: Signature of Operator or Agent:	Title: Owner
,	
For KCC Use QNLY	Remember to:
18.1-71794757777	i e e e e e e e e e e e e e e e e e e e
API # 15 - 18 1 2 10 12 00 00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Minimum surface pipe required 600 feet per Alt. 1	
Approved by: R JP 7-15-94	- INVITY appropriate district office 46 hours prior in workniver or
	 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 1-15-04	

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent: _

Spud date:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

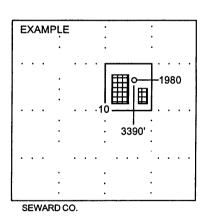
API No. 15	Location of Well: County: Stanton		
Operator: KENNETH S. WHITE	1450 feet from S (N)(circle one) Line of Section		
Lease: Barber Farms	2010 feet from (E)/ W (circle one) Line of Section		
Well Number: 1 Field: Beauchamp NE	Sec. 12 Twp. 30 S. R. 41 East Wes		
Number of Acres attributable to well:	Is Section Regular or Irregular		
QTR / QTR / QTR of acreage: <u>C</u> <u>- W/2</u> <u>- NE/4</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 ·			1450'		
 ·			02	2010	· · ·
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·	•	16 			•
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the section's south / north and east / west. }$
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).