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For KCC Use:	7.71.04
Effective Date:	1-21.01
District #	
SGA? Yes	U No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	, Ap 60 hot
Expected Spud Date 8 8 2004	Spot
month day year	NE - sw Sec. 19 Twp. 10 S. R. 17 West
OPERATOR: License# 33401 PECFIVED	1980feet from N / ✓ S Line of Section
OPERATOR: License# SAUT PRECEIVED Name: ERNST OIL	1920feet from E / W Line of Section
1234 WALKER AVE	Is SECTION _✓_RegularIrregular?
Address: VALKER KS 67674 City/State/Zip: WALKER KS 67674 JUL 1 6 2004	(Note: Locate well on the Section Plat on reverse side)
Contact Person: FRED ERNST	County: ROOKS
Contact Person: FRED ERNST Phone: 785-735-2588 KCC WICHITA	Lassa Nama: BERKER Well #: 1
	Field Name: MA PAINVILLE
CONTRACTOR: License# 30076	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Andy Anderson dba: A & A PRODUCTION	Target Formation(s): ARBUCKLE
	Nearest Lease or unit boundary: 1920
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2063 feet MS
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Windcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: WA 780
Other	
_	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3650
Original Completion Date:Original Total Depth:	Formation at Total Depth: ARBUCKLE
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other HAUL
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
	lugging of this well will comply with K.S.A. 35 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 07-14-04 Signature of Operator or Agent:	dy Chiderson Title: CONTRACTOR
	Nemember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 163 - 234/5 .00.00	- File Completion Form ACO-1 within 120 days of spud date;
MONE	- File acreage attribution plat according to field proration orders;
Conductor pipe required 100 to	- Notify appropriate district office 46 flours prior to workover or re-entry,
Minimum surface pipe required 200 feet per Alt. +2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RTP / 16 - 04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 1-16-05	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ROOKS
Operator: ERNST OIL	1980 feet from N / S Line of Section
Lease: BERKER	1920 feet from E / V Line of Section
Well Number: 1 Field: N/A	Sec. 19 Twp. 10 S. R. 17 ☐ East ✓ West
Number of Acres attributable to well: 20	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:sw NE sw	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

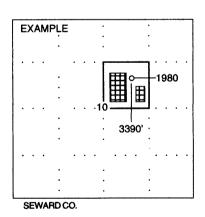
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

JUL 1 6 2004

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you \; must \; show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).