For KCC Use: 8-1-04

Effective Date: 3-1-04

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot Spot August 1, 2004 Spot	August 1, 2004	Soot ✓ East	
Section Sect	Expected Spud Date	7F = :	
Address P. O. Box 100 Address P. O. Box 100 Contact Person. D0x9 Lamb Flore Go. Se60-9894 CONTRACTOR: Licensee Will be licengaged by KCC. CONTRACTOR: Licensee Will be licengaged by KCC. CONTRACTOR: Licensee Will advise on ACQ-TVTS Well Drilled For. Well Drilled For. Well Class: Type Equipment: Oli Enh Rec Printed Mac Relary ONAD Disposal Prod Est. VAIR Potary ONAD Disposal Wilker Other			it /
Name Duel Cheer Notes (LLC) Address P. D. Box 100 Gay/State/De Benedict, KG 66714 Gay/State/De Benedict, KG 66714 CONTRACTOR: Licensee Will be licenseed by KCC Gontract Person De Get I American Storage prod Ext American Storage Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Type Cable Mark Petary Own Disposal Wideca Cable Selsimic: of Irbdee Other Other Other Other Original Corrollation Date: Original Total Depth: Original Corrollation Date: Original Total Depth: Original Corrollation Date: Original Total Depth: Other Original Corrollation Date: Original Total Depth: Other Original Corrollation Date: Original Total Depth: Other Other Storage Type Equipment Original Total Depth: Other Original Corrollation Date: Original Total Depth: Other Other Other Original Corrollation Date: Original Total Depth: Other Other Other Other Original Corrollation Date: Original Total Depth: Other Ot	OPERATOR: License# 33344		
Address: (Acreate Regrow_Doug Lamb Phone: :05-960-9604 CONTRACTOR: Licenses ACO-37-07-06-06-06-06-06-06-06-06-06-06-06-06-06-	Name: Quest Cherokee, LLC	leet from E / W Line of Section	
CaryStackPoint (Carete well on the Section Plat on reverse size) Contract Pearson Doug Lamb Phone: 405-840-9804 Phone: 405-840-9804 Phone: 405-840-9804 Well Drilled For: Well Class: Type Equipment: Oil	Address: P. O. Box 100	Is SECTIONRegularIrregular?	
Contact Person. Doug Lamb Pronze. 405-940-98894 CONTRACTOR: Licenses Will be licensed by KCC CONTRACTOR: Licenses Will be licensed by KCC CONTRACTOR: Licenses Will be licensed by KCC Name: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Oil	City/State/Zip: Benedict, Ks 66714		
Pinner	Contact Person. Doug Lamb	County: Labette	
CONTRACTOR: Licenser Will be licensed by KCC Name: Will Advise on ACO-37 NT Well Drilled For: Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Date Find Rec Well Class: Type Equipment: Depth to bottom of tresh water: 190 Depth to	Phone: 405-840-9894	Lease Name: Burnham, James D Well #: 17-1	_
Well Drilled For: Well Class: Type Equipment: Seas	VACIL had linemed by MCC	Field Name: Cherokee Basin CBM	
Well Drilled For: Well Class: Type Equipment: Seas	CONTRACTOR: License# VVIII De license# VVIII De license#		o /
Mearted Lease or unit boundary. 300 September Mode Rotary Mode R	Name: Will Advise on ACO 13 V		
Ground Surface Elevation: 1982 feet MSL Was proposed content of the public water supply well within one mile: feet MSL Was public water supply well within for more		Nearest Lease or unit boundary: 350	-
Gas Storage Pool Ert. Air Rotary Water well within one mile. Gable Depth within cone mile. Gable Depth to bottom of resh water. 100 Depth to bottom of stable water supply well within one mile. Depth to bottom of stable water 100 Depth water 1		Ground Surface Elevation: 782 feet MS	را
Solitive water supply well written one mile Test Public water supply well written valle well Public water supply well written valle Public water valle Publ		Water well within one-quarter mile:	io 🖊
Seismic; # of Holes Other		Public water supply well within one mile:	io
Depth to bottom of usable water 200		Depth to bottom of fresh water: 100	
Gower Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic;# of Holes Other		_
## CONSERVATION DIVISION ## CONSERVATION DIVISION ## Comparation ## Compar	Other		
Operator: Well Name: Original Completion Date: Original	If OMMANO: ald wall information as follows:	· · · · · · · · · · · · · · · · · · ·	_
Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Source for Drilling Operation Source for Sour			
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Dolomile	·	Projected Total Depth: 1500	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Drilling For Drilling Operations: Water Source description on the Complete on Drilling For Proposed Zone: Water Source for Drilling For Proposed Zone: Water Source for Premit with Drilling For Premit Expired Signature of Operator or Agent: Water Source for Premit Expired Signature of Operator or Agent: Water Source for Premit Expired Signature of Operator or Agent: Water Source for Premit Expired Signature of Operator or Agent: Water Source for Premit Expired Signature of Operator		Formation at Total Depth: Arbuckle Dolomite	_
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION KCC DKT #:			
Will Cores be taken?	Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other Air	
Will Cores be taken? Will Cores be taken? Yes No	If Yes, true vertical depth: VANCAS COPPORATION COMMISSION	to and	/
CONSERVATION DIVISION WCHITA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kanass surface casing order #133,811-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Por KCC Use ONLY API # 15 - O 7	Bottom Hole Location:	(Note: Apply for Permit with DWR	
CONSERVATION DIVISION WCHITA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kanass surface casing order #133,811-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Por KCC Use ONLY API # 15 - O 7	KCC DKT #:	Will Cores be taken? Yes ✓ N	lo
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For KCC Use ONLY API # 15 - O 7 9 - 235 9 4 - 0 0 - 0 6 Conductor pipe required	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into telesting the second of t	ich drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementin	
For KCC Use ONLY API # 15 - O 7 9 - 23.5 9 4 - 0 0 - 0 6 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief	
For KCC Use ONLY API # 15 - O 9 9 - 235 9 4 . O 0 - O 0 Conductor pipe required			
For KCC Use ONLY API # 15 - 07 9 - 235 9 4 - 00 - 06 Conductor pipe required	Date: 1-26-9 Signature of Operator or Agent:	mes A. Un fortitle: Ugent.	
For KCC Use ONLY API # 15 - 07 9 - 235 9 4 - 00 - 06 Conductor pipe required		Remember to:	
API # 15 - 235 94 - 00 - 06 Conductor pipe required	For KCC Use ONLY		
Conductor pipe required None feet Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	099- 22594 00-06		_
Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		· · · · · · · · · · · · · · · · · · ·	. (
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Conductor pipe required feet		7
This authorization expires: - 2.7 . OU	Minimum surface pine required feet fer Alt. + 2	, 33 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_
This authorization expires: 1 - 2.7 . OV (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Approved by: (27-27-04)	- Obtain written approval before disposing or injecting salt water.	N
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:	7 7 7 7 7 7 7		N
Spud date: Agent: Signature of Operator or Agent: Date:	· · · · · · · · · · · · · · · · · · ·	check the box below and return to the address below.	4
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The second secon	Well Not Drilled - Permit Expired	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date: Agent:	Signature of Operator or Agent:	_
Wall to. Roo - Conservation Division, 100 C. Market - Hoom 2070, World, Rainous - Conservation Division, 100 C. Market - Hoom 2070, World, Rainous - Conservation - Conserv		Date:	-
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	∞
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

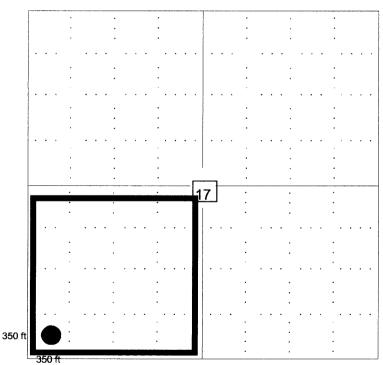
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

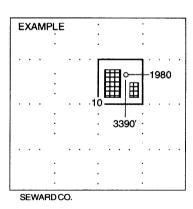
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	
Lease: Burnham, James D	350 feet from E / W Line of Section
Well Number: 17-1	Sec. 17 Twp. 34 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or V Irregular
QTR / QTR / QTR of acreage:swswsw _	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section comer used

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).