7.24.04 For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Specified Spart Date				•	(5) days prior to commencing well
Section Part Section Section Part Section P	Expected Spud Date	8	1	2004	
Age		month	day	year	
Name: Also Norfield RECEIVED City/State/Tip: Rusself, Karsas 67665 City/State/Tip: Rusself, Karsas 67665 City/State/Tip: Rusself, Karsas 67665 City/State/Tip: Also Norfield State City/State/Tip: Rusself State City/State State City/State City/State State City/State City/Sta	OPERATOR: License#	7281			1000 IOO IOO IOO IOO IOO IOO IOO IOO IOO
Address: 125 EVES DIMPS	11aiii 6		RE	CEIVED	teet from VE / W Line of Section
Countact Prenance: 785-483-8446 Phone: 785-483-8446 COUNTPACTOR: Licenses 9431 Well Drilled For: Walf Class: Type Equipment: Field Name: Field Spaced Field? Target Formation(s): LLG-Corban Sand Name: Field Nam	Address:				Is SECTION _▼ Regular Irregular?
County C	City/State/Zip:	·	111	<u> 1 6 2004 </u>	Puppell
Second Field Drilling, Inc. Second Field Seco	785_483_6446				Cortor
In this a Prostated I Spaced Floid? ves No Name: Vorliedt Drilling, Inc. Verifield Drilling,	Phone:		KC(C MICHITA	Hall Gumey
Name: Vonflett Unling , Inc.			10		
Nearest Lease or unit boundary 650 Section Foot Section	Name: Vonfeldt I	Orilling, Inc.			Target Formation(s): LKC - Gorham Sand
Ground Sufface Elevation:	Well Drilled For	Well Class	Tvne	Fauinmeat:	600
Gas Storage Pool Ext Gable G				•	
Seismic; # of Holes Other Other Other Depth to bottom of tresh water: 300 Print Am			بند	•	
Soismic;		<u></u>		•	200
Mowwo old well information as follows: Operator:	Seismic;# of	Holes Other			Deptil to bottom of flesh water.
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other				Depth to bottom of goods water.
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT 6: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Well V Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operation Sour	If OWWO: old well informs	tion as follows:			800
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion: Original Completion Date: Original Completion					Length of Conductor Pipe required: None
Original Completion Date:	*				Flojected Iolai Deptil.
Well Farm Pond Other DWR Permit #: DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit wi	Original Completion Da	te:	Original Total	Depth:	Formation at rotal Deptil.
If Yes, true vertical depth:	Directional Deviated or Ho	rizontal wellhore?		Yes / No	
Bottom Hole Location:					
Will Cores be taken? Yes Yes No	•				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 7/14/2004 Signature of Operator or Agent: Title: Agent Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: - Date: Date:					
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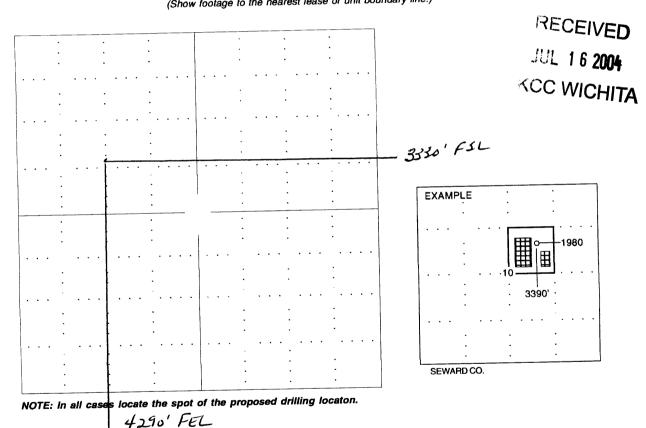
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County: Russell
Operator: Alan Vonfeldt	4290 feet from V E / W Line of Section
Lease: Carter Well Number: 8 Field: Hall-Gurney	Sec. 33 Twp. 14 S. R. 13 East West
Number of Acres attributable to Well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: E/2 - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 19, 2004

Mr. Alan Vonfeldt 128 Eves Drive Russell, KS 67665

RE:

Drilling Pit Application Carter Lease Well No. 8 NW/4 Sec. 33-14S-13W Russell County, Kansas

Dear Mr. Vonfeldt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. If sand is encountered during the making of this pit please contact the District Office at (785) 625-0550. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: H Deines